

1-10-19E 1/28/85  
KCC  
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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

API NO. 15 - 087-20,091

**WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**



Operator: license # 5115  
name Reese Exploration, Inc.  
address PO Box 11598  
City/State/Zip Kansas City, Mo. 64138

Operator Contact Person Patty Eichman  
Phone 816-356-1970

Contractor: license # 5685  
name Michael Drilling

Wellsite Geologist George Petersen  
Phone

**Complete Type of Completion**

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

**Old Well (OWWO) info as follows:**

Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-18-84 6-20-84 ~~7-10-84~~ 1-28-85  
Date Date Reached TD Completion Date

1620'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from surface feet depth to 1613' w/ 211 SX cmt

County Jefferson

NE (location) Sec 1 Twp 10 Rge 19  East  West

4620 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

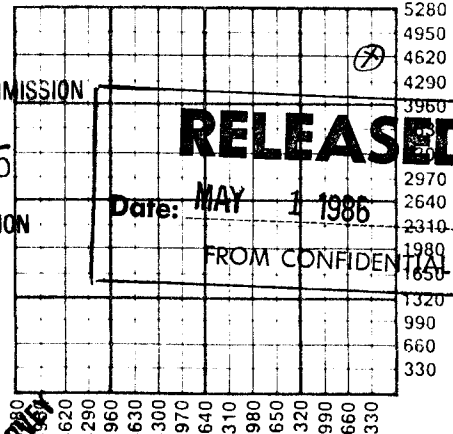
Lease Name W. Kimmel Well# 2-84

Field Name McLouth

Producing Formation Cherokee

Elevation: Ground 1124 KB

Section Plat



FEB 06 1985

CONSERVATION DIVISION  
Wichita, Kansas

MAY 29 1985  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

**RELEASED**  
Date: MAY 1 1986  
FROM CONFIDENTIAL

**WATER SUPPLY INFORMATION**

Source of Water  
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and  
Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Reese Exploration Lease Name W.Kimmel Well# 2-84 SEC 1 TWP 10 RGE 19  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

| Name                         | Top  | Bottom |
|------------------------------|------|--------|
| No log or samples above 600' |      |        |
| Kansas City Gp               | 627  | 845    |
| Pleasanton Gp.               | 845  | 922    |
| Marmaton Gp                  | 988  | 10     |
| Cherokee Sh.                 | 1081 | 1582   |
| McLouth Sand                 | 1533 | 1582   |
| Mississippian Lm             | 1582 | 1599   |
| TD                           |      | 16.    |

|                                   |   |                |                |               |           |   |
|-----------------------------------|---|----------------|----------------|---------------|-----------|---|
| <b>TUBING RECORD</b>              |   | size           | set at         | packer at     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First Production          | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) ..... |                |                |               |           |   |
| <u>1-28-85</u>                    |   |                |                |               |           |   |
| Estimated Production Per 24 Hours | Oil   | Gas            | Water          | Gas-Oil Ratio | Gravity   |   |
|                                   | Bbls  | <u>400</u> MCF | <u>40</u> Bbls | CFPB          |           |   |

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

**CASING RECORD**

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| surface           | 11-1/4            | 7"                        |                | 40            | Portland       | 20           | none                       |
| Casing            | 6-1/4             | 4-1/2                     |                | 1570          | "              | 211          | 2% Gel                     |

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

2 1582.5 - 1541.5

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

3-1/8 Densi-Jet  
375 gal Acedic Acid 1530