

1-10-19E 1/22/85 KCR

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL 087-20,094

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115 name Reese Exploration, Inc. address PO Box 11598 City/State/Zip Kansas City, Mo. 64138

Operator Contact Person Patty Eichman Phone 816-356-1970

Drill Contractor: license # 5685 name Michael Drilling

Wellsite Geologist George Petersen Phone 913-272-4383

Original Type of Completion

[X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [X] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

Start Date 2-14-84 Date Reached TD 7-16-84 Completion Date 7-23-84

Total Depth 1650' PBD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from surface feet depth to 1649 w/ 215 SX cmt

County Jefferson

NE/4 (location) Sec 1 Twp 10S Rge 19E [X] East [] West

3300 Ft North from Southeast Corner of Section 2318 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

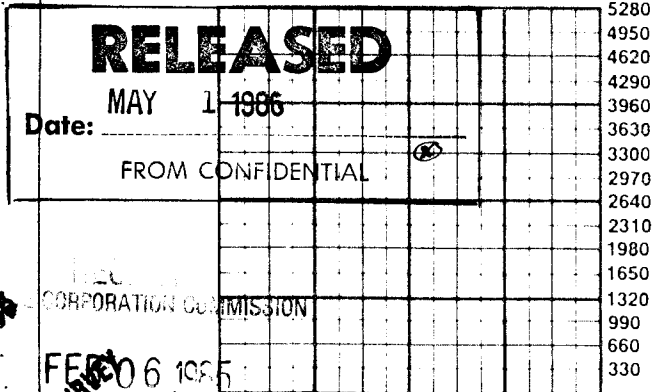
Lease Name Wilmer Kimmel Well# 3-84

Field Name McLouth

Producing Formation Cherokee Sand

Elevation: Ground 1124 KB

Section Plat



CORPORATION COMMISSION

FEB 06 1985

OIL & GAS CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

329870

SIDE TWO

Operator Name Reese Exploration Lease Name W. Kimmel Well# 3-84 1 10 19 SEC 1 TWP. 10 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City Gp	875	
Marmaton Gp	1016	
Cherokee Sh.	1108	
Upper McLouth Sd	1552	
Lower McLouth Sd	1584	
Mississippian Ls.	1606	
TD	1650	

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method					
1-22-85	<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	Bbls	200 MCF	40 Bbls	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 1583' - 1586'

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	11-1/4	7"		40	Portland	21	none
Casing	6-1/4	4-1/2		1649	"	215	4% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
5	1583. - 1586'	3-1/8 Densi-Jet 350 gal 15% Acetic Acid	1600