

1-10-19E ✓

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name REESE EXPLORATION, INC.
address 5540 RAYTOWN RD.
City/State/Zip RAYTOWN, MO. 64133



Operator Contact Person PATTY EICHMAN
Phone (816) 356-1970

Contractor: license # 4423
name VAN DRILLING, INC.

Onsite Geologist GEORGE PETERSON-DEACON GEO.
Phone (913) 272-2383

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WFO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Date: SEPT. 18, 85 Date Reached TD: SEPT. 19, 85 Completion Date: SEPT. 19, 85

Well Depth: 1606 PBD

Length of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
m SURFACE feet depth to 1606 w/ 214 SX cmt

API NO. 15-087-20, 196

County JEFFERSON

N/2 NW NW Sec 1 Twp 10S Rge 19 East West

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

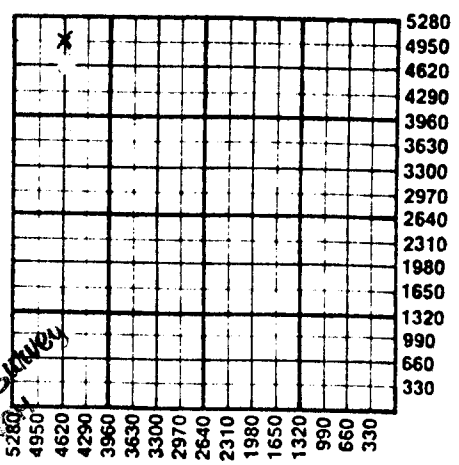
Lease Name JOHN KIMMEL Well# 1-85

Field Name McLOUTH

Producing Formation MISSISSIPPI-CHEROKEE SAND

Elevation: Ground 1113 KB

Section Plat



FEB 11 1985
Geological Survey
DATA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name REESE EXPLORATION Lease Name JHON KIMMEL Well# 1-85 SEC 1 TWP. 10S. RGE. 19B

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
BASE KC	852	
MARMATON	996	
CHEROKEE GP.	1,090	
"U. McLOUTH	1,530	
"M. McLOUTH	1,546	
"L. McLOUTH	1,566	
MISSISSIPPIAN LM.	1,578	
T.D.	1,626	

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

JAN. 3, 1986

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

500 MCF

Bbls

MCF

Bbls

CFPB

Disposition of gas: vented

sold

used on lease

METHOD OF COMPLETION

open hole perforation

other (specify)

Dually Completed.

Commingled

PRODUCTION INTERVAL

CASING RECORD

new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE CASING	9"	7"		40	PORTLAND	20	PORTLAND
	6-1/4"	4-1/2"		1606	"	214	PORTLAND & 2% GE

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

pth

3

1565' - 1571'

450 GAL. 15% ACID