

1-10-19E P1

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4289 name NORMAN R. HAMM address BOX 17 City/State/Zip PERRY, KANSAS 66073

Operator Contact Person N. RODNEY HAMM Phone 913-597-5111

Contractor: license # 6792 name CANEY VALLEY DRILLING INC.

Wellsite Geologist STEVE NORDENG Phone 913-841-6181

Designate Type of Completion

New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abq Delayed Comp.

If Old: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 26-85 Date Reached TD 10-1-85 Completion Date PLUGGED 10-2-85

Total 1640 PBDT

Amount of Surface Pipe Set and Cemented at 86 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15-087-20,207

County JEFFERSON

NW Sec 1 Twp 10 Rge 19

1980 Ft North from Southeast Corner of Section 4620 Ft West from Southeast Corner of Section

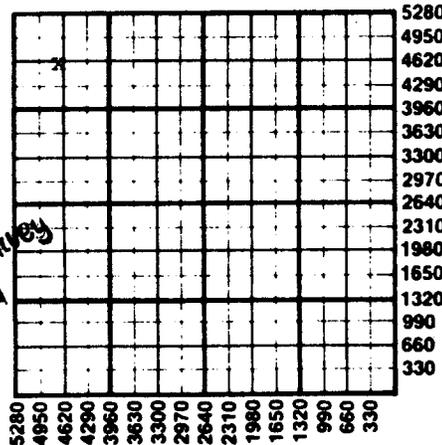
Lease Name LUKENS Well# 1

Field Name MCLOUTH WILDCAT

Producing Formation NONE

Elevation: Ground 1040 KB

Section Plat



OCT 07 1985 State Geological Survey WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE J

Operator Name NORMAN R. HAMM Lease Name LUKENS Well# 1 SEC 1 TWP. 10 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
Yes No
Yes No

Formation Description
Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include B/KC, MARM, CHEROKEE, SQUIRREL SAND, MCLOUTH, BURGESS, MISSISSIPPI, T.D.

OCT 07 1985

State Geological Survey
WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Table with 3 columns: Perforation Record, Acid/Fracture/Shot/Cement Squeeze Record, Depth.