

2-10-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4633
 name BCGG-KKST 1985 Ltd.
 address 1243 S. Topeka, Suite A
 City/State/Zip Topeka, Kansas 66612

Operator Contact Person Bruce C. Harrington
 Phone 913-379-5718

Contractor: license # 4423
 name Van Drilling, Inc.

Responsible Geologist George Petersen
 Phone 913-272-4383

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-8-85 9-10-85 9-10-85
 Date Reached TD Date Reached TD Completion Date
 85 9-10-85 9-10-85
 1642 N/A
 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40 feet
 10 sacks of cement

Multiple Stage Cementing Collar Used? N/A ☐ Yes ☐ No

If Yes, Show Depth Set N/A feet

Alternate 2 completion, cement circulated
 from feet depth to N/A w/ SX cmt

API NO. 15-087-20-195

County Jefferson

N/2 NW NE Sec 2 Twp 10 Rge 19 ☒ East
 (location) K-KC
 4950 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

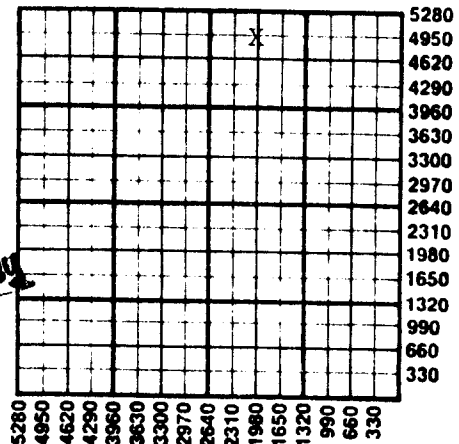
Lease Name James Kimmel Well# 2 ✓

Field Name Unknown

Producing Formation None

Elevation: Ground 1113 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name

Lease Name

Well #

SEC 2

TWP. 10

RGE. 19E

East

West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

Electric Log Tops

Hush Puckney SH -	857
Marmaton GP -	997
Cherokee GP -	1090
McLouth U	1560
" M	1571
" L	1580
Miss. Lime	1614

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	7"			40'	Portland	2000	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
