

2-10-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4633
 name BCGG-KKST 1985 Ltd.
 address 1243 S. Topeka, Suite A
 Topeka, Kansas 66612
 City/State/Zip

Operator Contact Person Bruce C. Harrington
 Phone 913-379-5718

Contractor: license # 4423
 name Van Drilling Co., Inc.

Site Geologist George Petersen
 Phone 913-272-4383

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/28/85 8/31/85 8/31/85
 Start Date Date Reached TD Completion Date

5
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 57' 7" feet

Is Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from surface feet depth to 1570 & 4 1/2' 203 w. SX cmt

API NO. 15 - 087-20194

County Jefferson

501 W/2 NE4 NE4 Sec 2 Twp 10S Rge 19E East
 (location)

4950 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

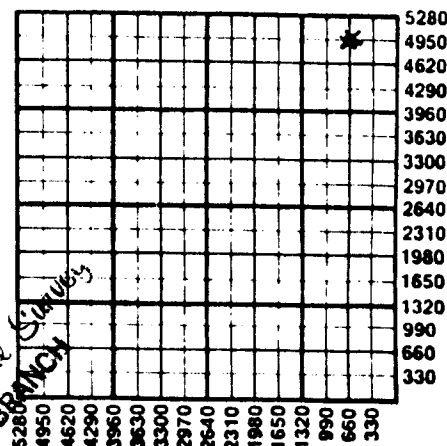
Lease Name James Kimmel Well# 1-85

Field Name Un-named

Producing Formation Cherokee Gas Sand

Elevation: Ground 1077 (Topo) KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name BCGG-KKST 1985 Ltd. Lease Name James Kimmel Well# 1-85 SEC 2 TWP 10S RGE 19E ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Electric Log Tops

Hushpuckney SH	817
Marmaton	956
Cherokee GP	1052
McLouth SD	
U	1492
M	1508
L	1516
Miss. Lime	1542

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
		230	0		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☒ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Cased and Grouted

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	7"	6 1/4"		5717"	Port.	15	None
	6 1/4"	4 1/2"		1570 & 4 1/2"	"	203	2% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 per foot	1515 - 1525	200 Gallons	Production