

2-10-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACG-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 4635
name BCGG-KKST 1985 Ltd.
address 1243 S. Topeka, Suite A
City/State/Zip Topeka, Kansas 66612

Operator Contact Person Bruce C. Harrington
Phone 913-234-0040

Contractor license # 4160
name Hutton Drilling Company, Box 158,
Iola, Ks. 66749

Wellsite Geologist George Petersen
Phone 913-272-4383

Type of Completion Washdown OWWO
 New Well Re-Entry KK Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

NWO: old well info as follows:

Operator BCGG-KKST 1985 Ltd.
Well Name Kimmel 2-85
Comp. Date 9-10-85 Old Total Depth 1642

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/1/86 12/3/86 12/3/86
Run Date Date Reached TD Completion Date

450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 ft. feet
10 sacks cement

Multiple Stage Cementing Collar Used? N/A Yes No

If Yes, Show Depth Set N/A feet

Alternate 2 completion, cement circulated
from feet depth to N/A w/ SX cmt

API NO. 15 087-20-195A
County Jefferson
Sec 2 Twp 10S Rge 19 East West



4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

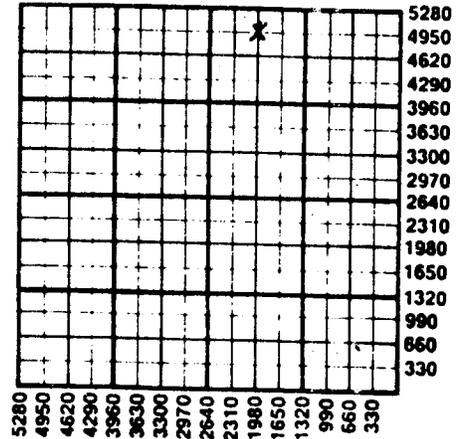
Lease Name James Kimmel Well# 1-85 OWWO

Field Name NE McLouth

Producing Formation None

Elevation: Ground 1113 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name MARVIN K. KRAMER Lease Name JAMES R. KIMMEL Well # 1-88

Sec. R Twp. 10 S Rge. 19 East West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Copy of Log Attached to original report dated 10-3-58

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 7/8"	7 5/8"	39	43	50 50 pozz	50 SX	3% 90/10
Production	6 1/2"	4 1/2"	9	1620	50 50 pozz	125 SX	3% 90/10

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1553-1554	2.50 Gal. 15% HCL	1553-1554
4	1559-1563		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None			

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB
		Non Producing		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled