

FORM MUST BE TYPED

SIDE ONE

15-187-20015-0001

087-20-013

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AND-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31899

Name: Major Holdings, Inc.

Address 201 S Union

P.O. Box 309

City/State/Zip McLouth, KS 66054

Purchaser: N.A.

Operator Contact Person: Herb Edmonds

Phone (913) 796-6155

Contact Name: N.A.

License: _____

Wellsite Geologist: N.A.

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N.A.

Well Name: Bower 2

Comp. Date 4-2-81 Old Total Depth 1826

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27,468

3-25-8 4-2-81
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Jefferson

SE-SE NE - Sec. 5 Twp. 10S Rge. 20E ^{XX E} _W

2970 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bower Well # 2

Field Name McLouth

Producing Formation B - K

Elevation: Ground 1091.3 KB _____

Total Depth 1826 PBSD 2300

Amount of Surface Pipe Set and Cemented at 689 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1798

feet depth to surface w/ 350 sacks sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Herb Edmonds

Title Pumper/bookeeper Date 9-8-97

Subscribed and sworn to before me this 9 day of Sept, 1997.

Notary Public RS Brahsnik

Date Commission Expires March 10, 1998

WIC HAS COPY

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SLD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		(Specify)

R. S. BRAKSICK
Notary Public - State of Kansas
My Appt. Expires 3-10-98