

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

5-10-206 *and p1*

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7190 EXPIRATION DATE 1984

OPERATOR Petro-Technology, Inc. API NO. 15-087-20-058

ADDRESS P.O. Box 4586 COUNTY Jefferson

Topeka, Kansas 66604 FIELD McLouth

\*\* CONTACT PERSON Ken Mason PROD. FORMATION Mississippi

PHONE 913-233-5192 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Bower

ADDRESS 111 W. 3<sup>rd</sup>, P.O. Box 190 WELL NO. #4

Eureka, K.S. 67045 WELL LOCATION \_\_\_\_\_

DRILLING Hamm Drilling 990 Ft. from North Line and

CONTRACTOR Perry, Kansas 66073 330 Ft. from East Line of (E)

ADDRESS \_\_\_\_\_ the NE (Qtr.) SEC 5 TWP 10 RGE 20

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1660 PBTD \_\_\_\_\_

SPUD DATE 5/20/83 DATE COMPLETED 5/24/83

ELEV: GR 1126 DF \_\_\_\_\_ KB 1132

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 128251.

Amount of surface pipe set and cemented 500' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

			X
		5	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO

OPERATOR Petro-Technology, Inc. LEASE NAME Bower SEC 5 TWP 10 S RGE 20

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
McLouth Sand	1450			
Mississippi	1479			
Burlington-Keokuk	1580			
T D	1660			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% with inhibitor	1617-19

RECEIVED

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	STATE CORPORATION COMMISSION Gravity
Estimated Production-I.P.	Oil Gas Water MCF	SEP 7 1983 CFPS
Disposition of gas (vented, used on lease or sold)		CONSERVATION DIVISION Perforations Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2	8 5/8	23#	503	Portland A	256	
Production	7 7/8	5 1/2	14#	1660	Portland A	358	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			5-Total	SSB	1617-19

  

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8	1625	None