

5-10-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name CALIBOQUE CORPORATION
Address BOX 224
MCLOUTH, KANSAS 66054
City/State/Zip

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS

Operator Contact Person LARRY MYERS
Phone 913-796-6475

Contractor: License # 5786
Name MCGOWIN DRILLING

Site Geologist
Phone

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

9-8-86 9-11-86 12-3-86
Spud Date Date Reached TD Completion Date

1670
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 440 feet
Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 489.6 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name CONSOLIDATED
Invoice #

0. 15-087-20,308

County JEFFERSON

C... E2 SE NE Sec 5 Twp 10 Rge 20 East West

3300 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

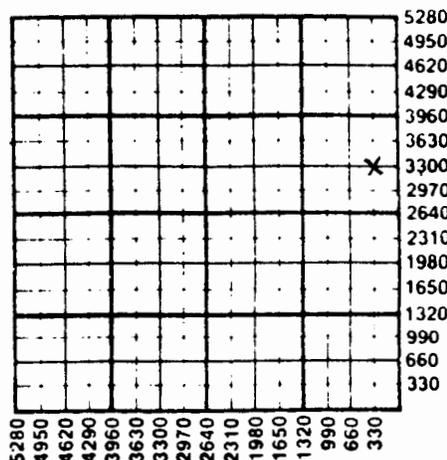
Lease Name BOWER Well # 2A

Field Name BOWER

Producing Formation

Elevation: Ground 1109 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SID:

Operator Name ... CALIBOGUE CORPORATION ... Lease Name ... BOWER ... Well # ... 2A ...

Sec ... 5 ... Twp ... 10 ... Rge ... 20 ... East West County ... JEFFERSON ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Name Top Bottom
MISSISSIPPI LIME 1456

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, N/A Bbls, N/A MCF, N/A Bbls, CFPB, 24.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[X] Used on Lease

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth. Row 1: 4, 1597-1601, 250 GAL 15% HCL, 1670.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No
2 7/8 1606

Date of First Production Producing Method
[] Flowing [X] Pumping [] Gas Lift [] Other (explain)