

TYPE

AFFIDAVIT OF COMPLETION FOR

5-10-2001
ACO-1 WELL HISTORY
Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7190

EXPIRATION DATE 1984

OPERATOR Petro-Technology, Inc.

API NO. 15-087-20,050

ADDRESS P.O. Box 4586

COUNTY Jefferson

Topeka, Kansas 66604

FIELD McLouth

** CONTACT PERSON Ken Mason

PROD. FORMATION Mississippi

PHONE 913-233-5192

 Indicate if new pay.

PURCHASER MacLasky Oil Purchasing

LEASE McLeod

ADDRESS Box 222

WELL NO. 1

Eldorado KS, 67042

WELL LOCATION SW-NE-SE

DRILLING Hamm Drilling

990 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS Perry, Kansas 66073

the SE (Qtr.) SEC 5 TWP 10 RGE 20 (E) (W)

PLUGGING

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 1762' PBTD

SWD/REP

SPUD DATE 4-6-82 DATE COMPLETED 4-10-82

PLG.

ELEV: GR 1151 DF KB

NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

WELL PLAT			
		5	
			X

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128251.

Amount of surface pipe set and cemented (C-21,661) 698 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Don Freking, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Petro-Technology, Inc. LEASE NAME McLeodWELL NO 1SEC 5 TWP 10 S RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Base Kansas City	816			
Lenapah-Altamont	962			
Cherokee	1050			
Ardmore Lime	1143			
McLouth Sand	1423			
Mississippian	1511			
40 Foot Zone	1554			
Burlington-Keokuk	1651			

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

	Amount and kind of material used	Depth interval treated
2- '82	1000 Gal. H15 - HCL 15%	1550/60
/5/82	2000 Gal HCL. 20%	1652/55

Date of first production *	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
	Pumping	24
Estimated Production-I.P. 20	Oil bbls. Gas bbls. Water MCF	Gas-oil ratio 90 % 180 bbls. CFFB

* 40' Zone - July 1982
Burlington-Keokuk - November 1982

If additional space is needed use Page 2			
--	--	--	--

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8		698	50-50 P03	362	
Production	7-7/8	5 1/2		1761	Halliburton 50-50 P03	150 Cu. Ft. 175	HowCo Gd 2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	7 Total	1652/
2-7/8	1658	None		55