

TYPE

AFFIDAVIT OF COMPLETION FOR

5-10-20W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7190 EXPIRATION DATE 1984

OPERATOR Petro-Technology, Inc. API NO. 15-087-20,050

ADDRESS P.O. Box 4586 COUNTY Jefferson

Topeka, Kansas 66604 FIELD McLouth

** CONTACT PERSON Ken Mason PROD. FORMATION Mississippi
PHONE 913-233-5192 ☒ Indicate if new pay.

PURCHASER MacClasky Oil Purchasing LEASE McLeod

ADDRESS Box 222 WELL NO. 1

Eldorado KS, 67042 WELL LOCATION SW-NE-SE

DRILLING Hamm Drilling 990 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS Perry, Kansas 66073 the SE (Qtr.) SEC 5 TWP 10 RGE 20 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1762' PBTD _____ KGS ☒

SPUD DATE 4-6-82 DATE COMPLETED 4-10-82 SWD/REP _____

ELEV: GR 1151 DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128251

Amount of surface pipe set and cemented 698 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Freking, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Petro-Technology, Inc. LEASE NAME McLeod SEC 5 TWP 10 S RGE 20 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Base Kansas City
 Lenapah-Altamont
 Cherokee
 Ardmore Lime
 McLouth Sand
 Mississippian
 40 Foot Zone
 Burlington-Keokuk

816
 962
 1050
 1143
 1423
 1511
 1554
 1651

State Geological Survey
 WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

2-82

1000 Gal. H15 - HCL 15%

1550/60

1/5/82

2000 Gal HCL 20%

1652/55

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

*

Pumping

Gravity 24

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

20

bbls.

Nil

MCF

90

%

180

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations

* 40' Zone - July 1982

Burlington-Keokuk - November 1982

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8		698	50-50 P03	362	
Production	7-7/8	5 1/2		1761	Halliburton 50-50 P03 Light	150 Cu. Ft. 175	HowCo Gd 2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-7/8	1658	None	7 Total		1652/55