

TYPE

AFFIDAVIT OF COMPLETION FOR

ACO-1 WELL HISTORY

Hand PC

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7190 EXPIRATION DATE 1984

OPERATOR Petro-Technology, Inc. API NO. 15-087-20,051

ADDRESS P.O. Box 4586 COUNTY Jefferson

Topeka, Kansas 66604 FIELD McLouth

** CONTACT PERSON Ken Mason PROD. FORMATION Mississippi

PHONE 913-233-5192 Indicate if new pay.

PURCHASER MacLasky Oil Purchasing LEASE McLeod

ADDRESS Box 272 WELL NO. 2

Eldorado Ks, 67042 WELL LOCATION NW-NE-SE

DRILLING Hamm Drilling 660 Ft. from East Line and

CONTRACTOR Perry, Kansas 66073 1320 Ft. from South Line of

ADDRESS Perry, Kansas 66073 the SE (Qtr.) SEC 5 TWP 10 SRGE 20 (W). (E)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 4-12-82 DATE COMPLETED 4-16-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 128251.

Amount of surface pipe set and cemented 700' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Freking, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. My statements and allegations contained therein are true and correct.

WELL PLAT			
		5	x

(Office Use Only)
KCC
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Petro-Technology, Inc. LEASE NAME McLeod SEC 5 TWP 10 SRGE 20 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

State Geological Survey
WICHITA BRANCH

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Base Kansas City	783			
Lenapah-Altamont	928			
Cherokee	1020			
Ardmore Lime	1109			
McLouth Sand	1383			
Mississippian	1475			
40 Foot Zone	1513			
Burlington-Keokuk	1616			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal 20% HCL	1617-21
750 Gal 15% HCL	1513-19

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
*	Pumping				24
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	25 bbls.	MCF	90 %	225 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		

* Forty Foot Zone - July 1982
 Burlington-Keokuk - November 1982

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8		700	Portland A 50-50-P03	330	
Production	7-7/8	5 1/2		1724	Hallib. Light 50-50-P03	150 175	2% Gel
Squeeze					Reg-Part	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12 Total	SSB	1513-19
TUBING RECORD			8 Total	SSB	1617-21
Size	Setting depth	Pecker set at			
2-7/8	1688	None			