

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name Calibogue Kansas Corporation
Address Box 224
City/State/Zip McLouth, Kansas 66054

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Larry Myers
Phone 913-796-6475

Contractor: License # 6792
Name Caney Valley Drilling

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-25-86 3-29-86 3-29-86
Spud Date Date Reached TD Completion Date

1715'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 182 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ 162 SX cmt
Cement Company Name
Invoice #

API NO. 15-087-20,261

County Jefferson

NE SE SE Sec. 5 Twp. 10 Rge. 20 East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

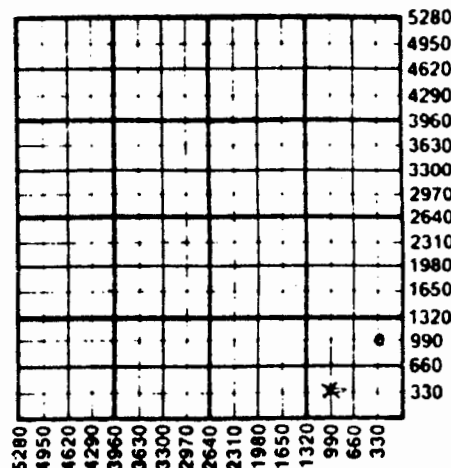
Lease Name McLeod Well # 29

Field Name McLouth

Producing Formation Burlington - KGOOK

Elevation: Ground 1126' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Calibogue Kansas Corporation Lease Name..... McLeod Well #..... 29

Sec..... 5 Twp..... 10 Rge..... 20 ☒ East ☐ West County..... Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Mississippi	1514	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	10 MCF	90 Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

KANSAS GEOLOGICAL SURVEY

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		182.2	Portland	162	3% cal 2% gel
Production	6 1/2	4 1/2	9.5#	1730		200 poz	80 sacks OWC 5 gal AY21

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	1648-52	1715

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2 7/8 1656

Date of First Production Producing Method
 9-28-86 ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

DRILLERS LOG

S. 5 T. 10 R. 20 E
WAPI No. 15 - 087 - 20,261
County NumberOperator
Calibogue Kansas Corp.Address
P. O. Box 224 McLouth, Kansas 66054

Well No. 29 Lease Name McLeod

Footage Location
990 feet from (N) (S) line 330 feet from (E) (W) line of Sec.Principal Contractor
Caney Valley Drilling Company

Geologist

Spud Date
3-25-86

Total Depth

1715'

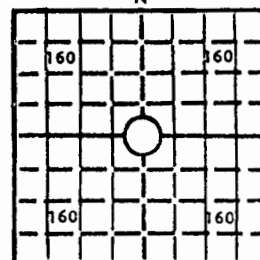
P.B.T.D.

Date Completed
3-29-86

Oil Purchaser

Loc. NE 1/4 SE 1/4 SE 1/4

County Jefferson

640 Acres
N

Locate well correctly

Elev.: Gr. 1126.0

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

urpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE							
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Lime	1033	1036	Lime, odor	1656	1715	TD		
Sandy shale	1036	1052						
Lime	1052	1053						
Shale	1053	1132						
ie	1132	1135						
Shale	1135	1153						
Lime	1153	1157						
Shaley sand	1157	1282						
Lime	1282	1286						
Sandy shale	1286	1351						
Sand	1351	1354						
Sandy shale	1354	1471						
Sand	1471	1476						
Sandy shale	1476	1479						
Sand, odor	1479	1493						
Sandy shale	1493	1514						
Miss. lime, odor	1514	1537						
Lime	1537	1550						
Shale	1550	1555						
Lime, lite odor	1555	1574						
Lime	1574	1603						
Lime, odor	1603	1607						
Lime	1607	1652						
BK, odor	1652	1656						

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
FEB 6 1987