

5-10-206

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463  
Name CALIBOGUE KANSAS CORPORATION  
Address BOX 224  
City/State/Zip MCLOUTH KANSAS 66054

Purchaser KOCH OIL COMPANY  
WICHITA, KANSAS

Operator Contact Person LARRY MYERS  
Phone 913-796-6475

Contractor: License # 6792  
Name CANEY VALLEY DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion

X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

5-14-86 5-18-86 11-86  
Spud Date Date Reached TD Completion Date

1710'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 281 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to feet w/ 165SX cmt  
Cement Company Name CONSOLIDATED OIL  
Invoice #

API NO. 15-087-20,262  
County JEFFERSON  
SW SE SE Sec 5 Twp 10 Rge 20 East West

1654 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

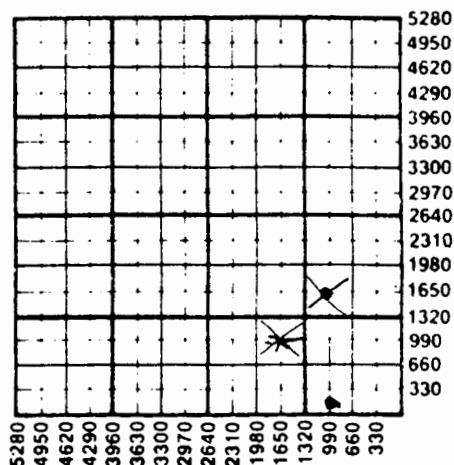
Lease Name MCLEOD Well # 32

Field Name MCLOUTH

Producing Formation HHS BURLINGTON-KEOKUK

Elevation: Ground 1157 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AMENDED

SIDE TWO

Operator Name CALIBOGUE KANSAS CORPORATION Lease Name MCLEOD Well # 32

Sec. 5 Twp. 10 Rge. 20 East West County JEFFERSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Formation Description (Log, Sample), Name, Top, Bottom (MISSISSIPPI LIME 1505)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (15 Bbls, 10 MCF, 90 Bbls, CFPB, 24)

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented, Sold, Used on Lease; Open Hole, Perforation, Other (Specify)

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: SURFACE, PRODUCTION

PERFORATION RECORD Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer at, Liner Run (Yes/No)

Date of First Production (9-29-86), Producing Method (Flowing, Pumping, Gas Lift, Other)

