

5-10-2008



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name CALIBOGUE
Address 217 SOUTH UNION
..... BOX 224
City/State/Zip MCLOUTH, KANSAS 66054

Purchaser MCACLSKEY
..... EL DORADO KANSAS

Operator Contact Person PAUL RICHARD
Phone 913-796-6475

Contractor: License # 5786
Name MCGOWIN DRILLING CO

Site Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 12-4-86 12-6-86 1-20-87
Spud Date Date Reached TD Completion Date

..... 1710
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 490 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1504 feet
If alternate 2 completion, cement circulated
from 1404 feet depth to SURFACE 198 SX cmt
Cement Company Name
Invoice #

API NO. 15-087-20,339

County JEFFERSON

..... CN2 NE SE Sec. 5 Twp. 10 Rge. 20 ☒ East ☐ West

..... 2310 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

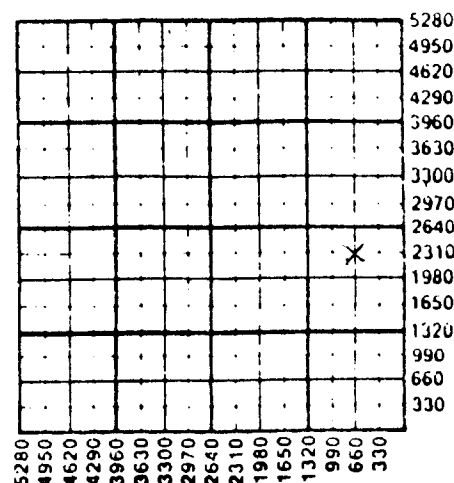
Lease Name MCLEOD Well # 4A

Field Name MCLOUTH

Producing Formation BURLINGTON-KEOKUK

Elevation: Ground 1134/1 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

..... Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

..... Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

..... Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name CALIBOGUE Lease Name MCLEOD Well # 4A

Sec. 5 Twp. 10 Rge. 20 ☒ East ☐ West County JEFFERSON **S-10-215**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
MCLOUTH SAND	1480	
MISSISSIPPI LIME	1490	
BURLINGTON KEOKUK	1627	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls Kc Kc	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Use of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7 5/8	26.2	490	PORTLAND	125	3% CAL
PRODUCTION	6 1/2	4 1/2	10.5	1695	PORTLAND	240	60/40 POZ

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1626-1630		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	1631			

Date of First Production Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)