

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 087-20547000 **COPY**
County JEFFERSON
NW-NW - SE-SE Sec. 07 Twp. 10 Rge. 20 ^{XXE}
1225 Feet from S/N (circle one) Line of Section
1050 Feet from E/W (circle one) Line of Section

Operator: License # 03133

Name: KLM EXPLORATION CO., INC.

Address 600 EAST LAKE

P.O. BOX 151

City/State/Zip MCLOUTH, KANSAS 66054

Purchaser: MACLASKEY OILFIELD SERVICES

Operator Contact Person: LARRY ALEX

Phone () 913-796-6763

Contractor: Name: MCGOWN DRILLING, INC.

License: 05786

Wellsite Geologist: LARRY ALEX

Designate Type of Completion
 New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MAR 23 1998

Well Name: _____

Comp. Date FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

04/22/96 04/27/96 06/27/96
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
BOTTOMHOLE SPOT LOCATION: 816 FSL & 898 FEL **KCC 97**
Lease Name SEAVER Well # 9-H

Field Name MCLOUTH STORAGE FIELD

Producing Formation MCLOUTH SANDSTONE

Elevation: Ground 1114 KB _____

Total Depth TVD 1587 PBTD TMD 1990

Amount of Surface Pipe Set and Cemented at 104 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1580'

feet depth to SURFACE w/ 240 sx cmt.

Drilling Fluid Management Plan ALT 2 97 4-12-97
(Data must be collected from the Reserve Pit)

Chloride content FRESH WATER Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: NCC

Operator Name _____

Lease Name _____ License No. AUG 15

Quarter Sec. Twp. CONFIDENTIAL S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry [Signature]

Title General Counsel Date 8/14/96

Subscribed and sworn to before me this 14th day of August, 19 96.

Notary Public R. E. Scott

Date Commission Expires 5-30-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (Specify)

R. E. SCOTT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-30-98

AUG 16 1996

Form ACD-1 (7-91)

CONFIDENTIAL

Operator Name KLM EXPLORATION CO., INC. Lease Name SEAVER Well # 9-H

Sec. 7 Twp. 10 Rge. 20 East West

County JEFFERSON

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 BL/GR

RELEASED
MAR 23 1998
FROM CONFIDENTIAL

Log Sample
 Formation (Top), Depth and Datum

Name	Top	Datum
BASE OF KANSAS CITY		700
M'CLOUTH SANDSTONE	1512	1559
MISSISSIPPI		1572

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	103'	PORTLAND	65	2%Gel, 3%Cal.
PRODUCTION	7 7/8	5 1/2		1520'	PORTLAND	180	50%Pox, 6%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1468'	PORTLAND	40	2% Gel, 2% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size 2 3/8 Set At 1525 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 06/27/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval **CONFIDENTIAL**

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

CONFIDENTIAL
 AUG 5 1996