

4-10-206

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-087,20,317
County...JEFFERSON
N/2 SW NW Sec. 4 Twp. 10 Rge. 20



Operator: License # 4463
Name CALIBOUGE
Address BOX 224
MCLOUTH, KS 66054
City/State/Zip MCLOUTH KANSAS 66054

3630 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...KELLY MACLASKEY
EL DORADO, KANSAS 67042

Lease Name...WILLITS Well #...1A

Operator Contact Person...PAUL RICHARD
Phone...913-796-6475

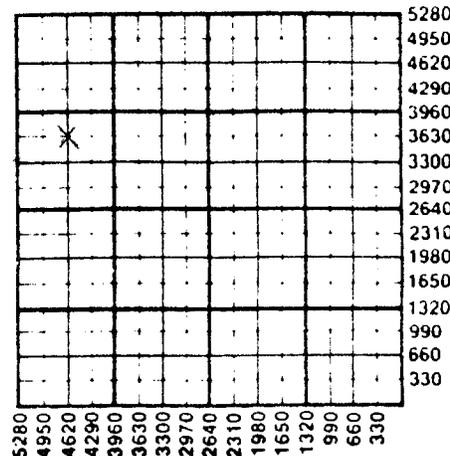
Field Name.....

Producing Formation...B.K.

Contractor: License # 5786
Name...MCGOWIN DRILLING

Elevation: Ground...1074.2 KB

Section Plat



Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-86 10-18-87 12-5-86
Spud Date Date Reached TD Completion Date
1657
Total Depth PBD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at 505.7 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1480 feet
If alternate 2 completion, cement circulated from 1480 feet depth to SURFACE/200 cmt
Cement Company Name B. J. TITAN SERVICES
Invoice # 279676

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name CALIBOGUE Lease Name WILLITS Well # 1A

Sec. 4 Twp. 10 Rge. 20 East West County JEFFERSON

4-10-206

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows: MCLOUTH SAND (1414), MISSISSIPPI LIME (1435), BURLINGTON KEOKUK (1576). Includes handwritten 'TD 1657'.

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (10 Mc Bbls, MCF, Bbls, CFPB).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[X] Used on Lease

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: SURFACE, PRODUCTION.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row: 4 shots, 1578-1583, 15 GAL 15% HCL.

TUBING RECORD Size 2 7/8 Set At 1583 Packer at Liner Run [] Yes [X] No

Date of First Production 12-20-87 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)