

4-10-2006 AMENDED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463  
Name Calibogue Kansas Corporation  
Address Box 224  
City/State/Zip McLouth, Ks. 66054

Purchaser Koch Oil Company

Operator Contact Person Larry Myers  
Phone 913-796-6475

Contractor: License # 6193  
Name Hamm Drilling

Wellsite Geologist Steve H. Nordeng  
Phone 913-841-6181

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/7/85 10/9/85 11-2-85  
Spud Date Date Reached TD Completion Date  
1685  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 460 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-087-20,200  
County Jefferson  
SW SW SW Sec. 4 Twp. 10 Rge. 20 East West

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

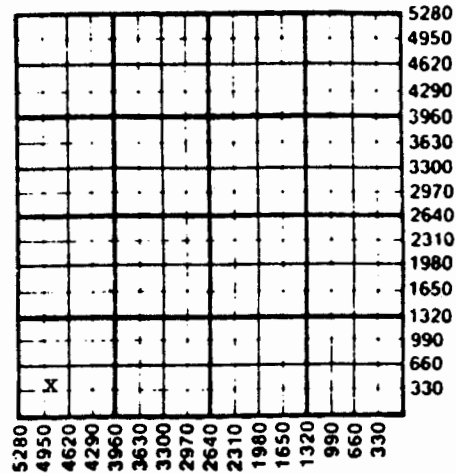
Lease Name McLeod Well # 20

Field Name McLouth

Producing Formation Burlington-Keokuk Prosoity Zone

Elevation: Ground 1109 KB 1115

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Calibogue Kansas Corporaiton

Lead Well # 20 AMENDED

Sec. 4 Twp. 10 Rge. 20  East  West

County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Oread	133	
Lansing	456	
B/KC	791	
Marm	990	
Cherokee	1033	
McLouth Sand	1410	
Miss(Warsaw)	1491	
B-KQ	1645	

Meas from K.B.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	124	8 5/8	22#	460	Portland	350	2% cal.
Production	7 7/8	5 1/2	15#	1865			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1633-1637	250 GAL. 15% HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	1644	----		

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

WELL RECORD

4-10-206 ✓

WELL NAME & NO. McLeod #20 LEASE " " COUNTY Jefferson STATE KS

LOCATION SWSW SW SEC. 4 TWP. 10 RGE. 20 E

SPUD DATE 10/7/85 COMPLETION DATE

SURFACE HOLE SIZE 12 1/4 DEPTH 515

SURFACE CASING DEPTH 460 SIZE 8 5/8 WEIGHT 22# GRADE

SURFACE CEMENTING 460-surface SKS. ~330

W.O.C. TIME 8 B.O.P. TEST 1000 P.S.I.

UNDER SURFACE BIT SIZE 7 7/8 TOTAL DEPTH 1685

PRODUCTION CSG. DEPTH SIZE WEIGHT 15# GRADE

PRODUCTION CASING CEMENTING SACKS TYPE

AMOUNT OF BIOCIDES IN MUD SYSTEM

W.O.C. TIME

LOGS RUN (TYPE) CDL/...

PERF. DEPTH FROM TO SHOTS PER FOOT

FORMATION TREATMENT ACIDIZE & FRAC.

AMOUNT OF FLUID AMOUNT OF SAND

AMOUNT OF ACID

BREAK DOWN PRESS. SHUT IN PRESS.

BIOCIDES IN TREATMENT

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	5 MCF	50 Bbls		

METHOD OF COMPLETION Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease