

4-10-206

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-087-20,341
County JEFFERSON
S.E.2 NW.SW.... Sec.4... Twp.10...Rge.20...
1980 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name MCLFOD Well # 6-A
Field Name MCLOUTH
Producing Formation BURLINGTON-KEOKUK
Elevation: Ground 1096.8 KB



Operator: License # 4463
Name CALIBOGUE
Address 217 SOUTH UNION
BOX 224
City/State/Zip MCLOUTH KS. 66054

Purchaser MACLASKEY
FL. DORADO, KS.

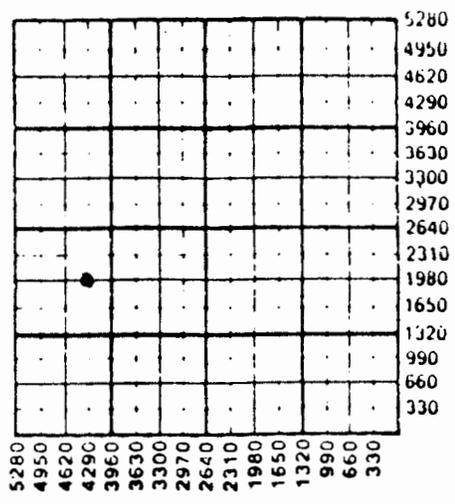
Operator Contact Person PAUL RICHARDS
Phone (913) 796-6475

Contractor: License # 5661
Name KELLY DOWN DRILLING

Site Geologist NONE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Start Date 01/13/87 Date Reached TD 01/17/87 Completion Date 03/04/87
Total Depth 1660 PBTD
Amount of Surface Pipe Set and Cemented at 505 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,463.60 feet
If alternate 2 completion, cement circulated from 1,463.60 feet depth to SURFACE 200 SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name CALIBOCHE Lease Name... MCIJEDD Well #... 6-A...

Sec... 4 Twp... 10 Rge... 20 East West

County... JEFFERSON

4-10-206

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

MISSISSIPPI LIME 1461--1591

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... SURFACE 9 7/8 7 5/8 505 PORTLAND 125 3% CAL
..... PRODUCTION 6 1/2 4 1/2 1659 PORTLAND 200 60/40 POZ

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated		
..... 4 1591-1595
.....
.....

TUBING RECORD Size 2 7/8 Set At 1596 Packer at Liner Run Yes No