

33117

FORM MUST BE TYPED

COPY

SIDE ONE

3-10-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 103-21,248-01-00

County Leavenworth

N $\frac{1}{2}$ SW SW SW Sec. 3 Twp. 10 Rge. 20 XX^E

380 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bankers Life Well # 1-AH

Field Name Bankers Life

Producing Formation McLouth Sand

Elevation: Ground 1115 KB

Total Depth 2707 PBD

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1736

feet depth to surface w/ 196 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: License # 3133

Name: KLM Exploration Co., Inc.

Address 600 E. Lake

P.O. Box 151

City/State/Zip McLouth, KS 66054

Purchaser:

Operator Contact Person: Douglas Baker

Phone (913) 796-6763

Contractor: Name: Edco Drilling Co., Inc.

License: 05676

Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., etc.)

RECEIVED
KANSAS CORPORATION COMMISSION

If Workover/Re-Entry: old well info as follows:

Operator: JUN 22 1992

Well Name: CONSERVATION DIVISION

Comp. Date Old Total Depth WICHITA, KS

☐ Deepening ☐ Re-perf. ☒ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

2-3-92 2-22-92 3-5-92
 Spud Date Date Reached TD Completion Date

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas Baker

Title General Manager Date 6-18-92

Subscribed and sworn to before me this day of

Notary Public Herbert Edmonds

Notary Public Expires Oct 1, 1994

HERBERT EDMONDS
My Appt. Exp. 10-1-94

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

33117

SIDE TWO

Operator Name KLM Exploration Co., Inc. Lease Name Bankers Life Well # 1-AHSec. 3 Twp. 10 Rge. 20
☒ East
☐ WestCounty Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Cement Bond Log only

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 McLouth Sand 1707 -592

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	10 $\frac{3}{4}$	x	41	Portland	30	see ticket
Intermediate	9 $\frac{7}{8}$	7 $\frac{5}{8}$	x	1038	Portland	280	see ticket
Production	6 $\frac{1}{4}$	4 $\frac{1}{2}$	9.5	1707	Standard	196	see ticket

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	1038-1429	Portland	50	see ticket
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1550-1650	Portland	50	see ticket

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 $\frac{7}{8}$	1601			
Date of First, Resumed Production, SWD or Inj.	3-12-92	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas -0- Mcf	Water 15 Bbls.	Gas-Oil Ratio N/A	Grav. 24

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp.
☐ Other (Specify)

Production Interval

 1726
 2701