

3317 FORM MUST BE TYPED

3-10-20E

COPY

SIDE ONE

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3133

Name: KLM Exploration Co., Inc.

Address 600 E. Lake

P.O. Box 151

City/State/Zip McLouth, KS 66054

Purchaser:

Operator Contact Person: Douglas Baker

Phone (913) 796-6763

Contractor: Name: Edco Drilling Co., Inc.

License: 05676

Wellsite Geologist: N/A

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SISOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. ~~Hydro~~ etc.)

RECEIVED
KANSAS CORPORATION COMMISSION
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: JUN 22 1992 Chloride content _____ ppm Fluid volume _____ bbls

Well Name: CONSERVATION DIVISION Dewatering method used _____

Comp. Date _____ Old Total Depth WICHITA, KS Location of fluid disposal if hauled offsite:

Deepening _____ Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-3-92 2-22-92 3-5-92

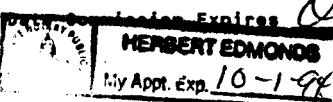
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas Baker Title General Manager Date 6-18-92

Subscribed and sworn to before me this day of _____.

Notary Public Seberth Baker Oct 1, 1994

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 ✓ KCC SWD/Rep
 KGS Plug Other
 (Specify) *T*

33117

SIDE TWO

Operator Name KLM Exploration Co., Inc. Lease Name Bankers Life Well # 1-AH
 East County Leavenworth
 Sec. 3 Twp. 10 Rge. 20 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>McLouth Sand</u> Top <u>1707</u> Datum <u>-592</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

List All E.Logs Run:

Cement Bond Log only

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	10 $\frac{3}{4}$	x	41	Portland	30	see ticket
Intermediate	9 $\frac{7}{8}$	7 $\frac{5}{8}$	x	1038	Portland	280	see ticket
Production	6 $\frac{1}{4}$	4 $\frac{1}{2}$	9.5	1707	Standard	196	see ticket

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
<input checked="" type="checkbox"/> Plug Back TD	1038-1429	Portland	50	see ticket
<input checked="" type="checkbox"/> Plug Off Zone	1550-1650	Portland	50	see ticket

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 $\frac{7}{8}$	1601			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
3-12-92		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	1		-0-		15		N/A	24

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp.

Other (Specify) _____

Production Interval
ACO-183 TR3843M
Completed 1726
2701