

3319

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03133

Name: KLM EXPLORATION CO, INC.

Address 600 EAST LAKE

P.O. BOX 151

City/State/Zip MCLOUTH, KANSAS 66054

Purchaser: MACLASKEY OILFIELD SERVICES

Operator Contact Person: TERRY A. ILES

Phone (913) 796-6763

Contractor: Name: POE SERVICING, INC.

License: 3152

Wellsite Geologist: LARRY ALEX

Designate Type of Completion

 New Well Re-Entry Workover

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input checked="" type="checkbox"/> XXX Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: KELLY DOWN DRILLING COMPANY

Well Name: WAGNER #2

Comp. Date 7/28/88 Old Total Depth 1568
 KICKED OFF AND DRILLED HORIZONTAL
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Cummigled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/14/96 01/16/97 02/01/97

Date of REENTRY Date Reached TD Completion Date

SIDE ONE

API NO. 15- 087-204170101

COPY

County JEFFERSON

S2 -SW -SW SW Sec. 08 Twp. 10 Rge. 20 X E W

0007 Feet from S/N (circle one) Line of Section

4979 Feet from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name WAGNER Well # 2H

Field Name MCLOUTH STORAGE FIELD

Producing Formation MCLOUTH SANDSTONE

Elevation: Ground 1087 KB

Total Depth TVD 1549 PBT TMD 1998

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PARTIALLY SUCCESSFUL
(Data must be collected from the Reserve Pit) REENTRY JH

Chloride content FRESH WATER ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Lee

Title General Counsel

Date 6-25-97

Subscribed and sworn to before me this 25 day of June, 1997.

Notary Public

Date Commission Expires 1/24/2001



F	K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	Letter of Confidentiality Attached		
<input type="checkbox"/>	Wireline Log Received		
<input type="checkbox"/>	Geologist Report Received		
Distribution			
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep		
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug		
NGPA Other (Specify) <input checked="" type="checkbox"/> JS			

Form ACO-1 (7-91)

33119

SIDE TWO

Operator Name KLM EXPLORATION CO., INC. Lease Name WAGNER Well # 2H
 Sec. 08 Twp. 10 Rge. 20 East West County JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

First All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 MCLOUTH SANDSTONE 1519 1542
 SHALE 1542 1568
 MISSISSIPPI —

COPY

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A - RE-ENTRY							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
				Perforate	Protect Casing
XX	1478	PORTLAND	40	2% Gel., 2% C.C.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			None at this time.		

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)
This well will be used for injection.					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	-0-	-0-		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) **NONE**

(If vented, submit ACO-18.)