

Sub

**COPY**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. LAKE ST.  
City/State/Zip: McLOUTH, KS 66054  
Purchaser: EQUILON ENTERPRISES LLC  
Operator Contact Person: LARRY ALEX  
Phone: (913) 796-6763  
Contractor: Name: KAN-DRILL INC.  
License: 32548  
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
7-20-00    7-27-00    8-1-00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 087-20,588  
County: JEFFERSON  
NW NW NW Sec. 17 Twp. 10 S. R. 20  East  West  
5100 FSL feet from (S) N (circle one) Line of Section  
4950 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: WAGNER Well #: 10  
Field Name: McLOUTH STORAGE FIELD  
Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1083' Kelly Bushing: -  
Total Depth: 1590 Plug Back Total Depth: 1587  
Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set - - - Feet  
If Alternate II completion, cement circulated from 100 FEET  
feet depth to SURFACE w/ 50 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt II w/ 10-04-05*  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
Title: \_\_\_\_\_ Date: 6-19-01  
Subscribed and sworn to before me this 19 day of June '01

19 \_\_\_\_\_  
Notary Public  
Herbert Edmonds  
State of Kansas  
Date Commission Expires: 11-1-02  
My appt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**

OCT 18 2001  
KCC WICHITA



Operator Name: KLM EXPLORATION CO. INC. Lease Name: WAGNER Well #: 10  
 Sec. 17 Twp. 10 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG  
 DUAL INDUCTION LOG  
 SONIC BOND LOG

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
b KANSAS CITY		b 808'
McLOUTH SANDSTONE	1497'	1531'
MISSISSIPPIAN LIME	1535'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	50/50 poz m:	77	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1576'	50/50 poz mi	224	
					OWC cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1520 - 1533	3 1/8" HSC	1520-33

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1533		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	1		21

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_