

RELEASED

SIDE ONE

2-10-226 11/9/88
KCC

DEC 1 1988
Date: STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3070
Name MID GULF, INC.
Address P. O. BOX 1648
City/State/Zip BRENHAM, TEXAS 77833

Purchaser FAIRMONT PIPELINE

Operator Contact Person ARTIE KLUSSMANN
Phone 409-836-4576

Contractor: License # 4423
Name VAN DRILLING, INC.

Wellsite Geologist DIX R. TURNBOW
Phone 409-836-4576

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

08-21-87 08-23-87 10-06-87
Spud Date Date Reached TD Completion Date
1210'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 102 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 102 feet depth to surface 35 SX cmt
Cement Company Name Consolidated Oil Well Service
Invoice # 78559

API NO. 15-103-20,839
County Leavenworth
SW SE SE Sec. 2 Twp 10 Rge. 22 East
330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

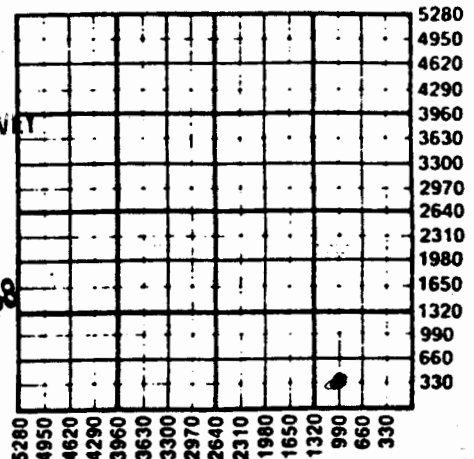
Lease Name Kraft Well # 4

Field Name Fairmount Townsite

Producing Formation McLouth

Elevation: Ground 950 KB

Section Plat



DEC 15 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Artie Klussmann

Vice President 11-5-87

Title Date

Subscribed and sworn to before me this 5th day of November 1987

Notary Public Artie Klussmann

Date Commission Expires 11/12/89

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached		
☒ Wireline Log Received		
☐ Drillers Timelog Received		
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		
1987		

KANSAS GEOLOGICAL SURVEY 10 1987
WICHITA BRANCH

Form ACO-1 (5-86)

251-01-28

SIDE TWO

MID GULF, INC.

KRAFT

4

Operator Name Lease Name..... Well #.....

Sec.....²..... Twp.....¹⁰..... Rge.....²²..... ☒ East ☐ West County.....¹..... LEAVENWORTH.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Base Kansas City 432

Lower McLouth 1090

Mississippian 1134

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9 3/4"	7"	17#	102'	Portland A	33	2% Cel 2% Ge
Production.....	6 1/2"	4 1/2"	15.5#	1206'	Portland A	158	60/40 POZ-OWC
.....							2% Cel 2% Salt
.....							5% Gilsenite A4-21 flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
3 shots/ft	1092' - 1102'	
3 shots/ft	1092' - 1107'	
.....		
.....		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....	4 1/2"	1202'	1205'		

Date of First Production	Producing Method
10-16-87	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	60 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☒ Sold ☐ Other (Specify).....
☐ Used on Lease ☐ Dually Completed
☐ Commingled