

12-10-225

Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983
Name Victor J. Leis
Address POB 223
Yates Center, KS 66783
City/State/Zip

Purchaser.....

Operator Contact Person Victor J. Leis
Phone 316-625-2106

Contractor: License # 4423
Name Van Drlg

Site Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWND**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/24/88 10/27/88 10-27-88
Spud Date Date Reached TD Completion Date
1207'
al Depth PBD

Amount of Surface Pipe Set and Cemented at 126 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-103-21,064
County Leavenworth
NW NW SE Sec. 12 Twp. 10 Rge. 22 ^{XX} East
..... West
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

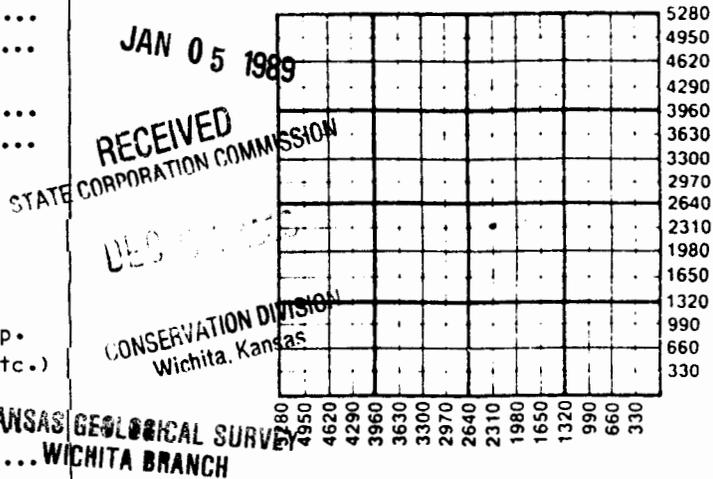
Lease Name Gruendel Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground APX 900' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator Date 12/14/88

Subscribed and sworn to before me this 14th day of Dec
19 88
Notary Public [Signature]

Date Commission Expires 2/20/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
.....

DIVIE JONES
By Appt. Exp. 2/20/89

Sec 12, Twp. 10, Rge. 22 East

3

Operator Name Victor J. Leis Lease Name Gruendel Well # 1

Sec. 12 Twp. 10 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/4	7 5/8	33.70	126	Prtld	43	30 cal 20 gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	DRY HOLE						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

12-10-22E

VAN DRILLING INC.
P.O. BOX 296
EASTON, KS. 66020
(913) 773-8566

API# 15-103-21,064
T.D. 1207'

LOG BOOK COPY

Legals: Sec 12 Twp: 10S Rge; 22E
Well Owner: Trump Energy
Well No. 1
Farm: Greundel
State": Leav, Ks.

SPUD 10/24/88
T.D. 10/27/88

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
35	Soil & Clay	35
5	Lime	40
42	Shale	82
4	Gravel	86
1	Lime	87
19	Sandy Gravel	106
14	Sand	120
13	Lime	130
20	Shale	150
15	Lime	165
41	Shale	206
6	Lime	212
30	Shale	246
20	Lime	266
5	Shale	281
5	Lime	286
19	Shale	305
10	Lime	315
6	Shale	321
13	Lime	334
6	Shale	340
2	Lime	342
17	Shale	359
2	Lime	361
3	Shale	364
31	Lime	395
3	Shale	398
42	Lime	440
56	Shale	496
24	Lime	530
48	Shale w/Sandy Shale	1000
187	Shale	1187
20	Mississippi Lime	1207 T.D

MUDUP @ 800'
VIS @ 34
WT @ 9.1

10 Samples @ 950'
5 Samples @ 1050'

Consolidated Cemented

RECEIVED
STATE CORPORATION COMMISSION
UEG