

AFFIDAVIT AND COMPLETION FORM

ACO-1  
N P C

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KGC#-(316) 263-3238.

OPERATOR General Energy, Inc. API NO. 15-209-20,029  
ADDRESS Box 216 COUNTY Wyandotte  
Mound City, KS 66056 FIELD \_\_\_\_\_  
\*\*CONTACT PERSON Carolyn McGown LEASE Barrett  
PHONE 913-795-2258

PURCHASER \_\_\_\_\_ WELL NO. #1  
ADDRESS \_\_\_\_\_ WELL LOCATION W $\frac{1}{2}$  of SW $\frac{1}{4}$   
660 Ft. from NSL Line and  
1320 Ft. from EWL Line of  
the SW $\frac{1}{4}$  SEC. 8 TWP. 10 RGE. 23 E

DRILLING CONTRACTOR McGown Drilling, Inc.  
ADDRESS Box 216  
Mound City, KS 66056

PLUGGING CONTRACTOR Doug McGown  
ADDRESS Box 216 Mound City, KS  
TOTAL DEPTH 800' PBD \_\_\_\_\_  
SPUD DATE 12-23-81 DATE COMPLETED 12-29-81  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_


WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC  
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 $\frac{3}{4}$	6 $\frac{5}{8}$		50'	PORTLAND	15	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

DRY

H  
A

386-4-8

8-10-23E

Time of lowest fresh water pressure \_\_\_\_\_ depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

# WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	TOP	BOTTOM
Unknown	0	4	Shale	17	596
Lime	16	20	Lime	5	601
Sand Stone	40	60	Shale	2	603
Shale	24	84	Black Shale	10	613
White Sand	5	89	Shale	6	619
Lime	16	105	Lime	19	638
Shale	38	143	Sh w/Lm Stks	133	768
Lime	8	151	Black Shale	4	772
Shale	51	202	Sh w/Lm Stks	28	800
Lime	18	220			
Shale	3	223	TD		800
Lime	5	228			
Slate	4	232			
Shale	14	246			
Lime	2	248			
Shale	16	264	PLUGGED WELL:		
Lime	16	280	12 SACKS AT 240'		
Shale	12	292	8 SACKS TO SURFACE		
Lime	8	300			
Shale	5	305			
Limey Shale	9	314			
Lime	17	331			
Black Shale	9	340			
Lime	4	344			
Shale	3	347			
Lime	34	381			
Limey Shale	9	490			
Shale	8	498			
Lime	8	506			
Limey Shale	26	523			
Shale	7	530			
Shale & Lime	3	533			
Shale	4	537			
Sandy Shale-NO SHOW	6	543			
Sand & Shale	6	549			
Lime	5	554			
Shale	2	556			
Lime	8	564			
Shale	13	577			
Sandy Shale-NO SHOW	2	579			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Linn SS,

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR McGown Drilling, Inc.  
OPERATOR OF THE Barrett LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT