

33-11-106 21 Jm

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5916	EXPIRATION DATE	84 06
OPERATOR	Conoco, Inc.	API NO.	15-197-20,150
ADDRESS	3817 NW Expressway	COUNTY	Wabaunsee
	Oklahoma City, Oklahoma 73112	FIELD	W. McFarland
** CONTACT PERSON	Ed A. Nordquist	PROD. FORMATION	Dry
	PHONE 405-948-3278		
PURCHASER	Dry Hole	LEASE	Marjorie Harrison
ADDRESS		WELL NO.	1
		WELL LOCATION	NW 1/4
DRILLING CONTRACTOR	Reynolds Drilling Co., Inc.	1980 Ft. from	North Line and
ADDRESS	0201 College	660 Ft. from	West Line of
	Winfield, Kansas 67156	the (Qtr.) SEC 33 TWP 11 RGE 10	(E) (H)
PLUGGING CONTRACTOR	Reynolds Drilling Co., Inc.		
ADDRESS	0201 College		
	Winfield, Kansas 67156		
TOTAL DEPTH	3425'	PBTD	
SPUD DATE	9-28-83	DATE COMPLETED	10-16-83
ELEV: GR	1194	DF	- KB 1199
DRILLED WITH	(GALVE) (ROTARY) (AIR) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	206'	DV Tool Used?	
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____.			
Other completion			
NGPA filing			

(Office Use Only)
KCC ☒
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Dillon Anders, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR Conoco, Inc.LEASE HarrisonACO-1 WELL HISTORY (E)
SEC. 33 TWP. 11 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Cement	0	312		
Shale	328	650		
Shale & Sand	650	928		
Shale, Sand, Lime	928	1137		
Shale	1137	1391		
Shale, Lime & Sand, Kansas City	1391	1515		
Kansas City	1515	1609		
Kansas City	1609	1788		
Kansas City	1788	1900		
Cherokee	1900	1937		
Cherokee	1937	2101		
Cherokee	2101	2226		
Cherokee	2226	2278		
Cherokee	2278	2387		
Mississippi	2387	2391		
Mississippi	2391	2485		
Mississippi	2485	2537		
Mississippi	2537	2583		
Mississippi	2583	2642		
Mississippi	2642	2698		
Mississippi	2698	2740		
Shale	2740	2814		
Hunton	2814	2891		
Hunton	2891	2974		
Hunton	2974	3059		
Hunton	3059	3072		
Shale	3072	3100		
Maquota(Shale)	3100	3158		
Viola	3158	3212		
Viola	3212	3235		
Simpson	3235	3250		
Simpson	3250	3280		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	206'	Common	165	3%cc 1/4# Flo Sea

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

SEC. 33 TWP. 11 RGE. 10

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lower Simpson	3280	3340		
Arbuckle	3340	3365		
Arbuckle TD	3365	3405		
ROTARY TOTAL DEPTH	3405	3425		