

11-11-10E

me

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5916 EXPIRATION DATE 84 06

OPERATOR Conoco, Inc. API NO. 15-197-20154

ADDRESS 3817 NW Expressway COUNTY Wabaunsee

Oklahoma City, Oklahoma 73112 FIELD Newbury West

** CONTACT PERSON Ed Nordquist PHONE 405-948-3278 PROD. FORMATION Dry

PURCHASER LEASE Russell Frye

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 1650 Ft. from South Line and

ADDRESS 0201 College 330 Ft. from West Line of (E)

Winfield, Kansas 67156 the (Qtr.) SEC 11 TWP 11S RGE 10E (E)

PLUGGING CONTRACTOR Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 0201 College KCC

Winfield, Kansas 67156 KGS

TOTAL DEPTH 3361' PBSD SWD/REP

SPUD DATE 12-17-83 DATE COMPLETED 1-12-84 PLG.

ELEV: GR 1219 DE 1222 KB 1224

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

		11	

Amount of surface pipe set and cemented 303 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dillon Anders, Admn. Supervisor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dillon Anders
(Name)

SIDE TWO

OPERATOR Conoco, Inc.

LEASE Russell Frye

ACO-1 WELL HISTORY (E)

SEC. 11 TWP. 11S RGE. 10 ~~10E~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Cement	256	316		
Shale	316	443		
Lime & Shale	443	680		
Shale	680	900		
Shale & Lime	900	987		
Lime & Shale	987	1356		
Kansas City Lime	1356	1730		
Shale	1730	2310		
Lime & Shale	2310	2325		
Mississippi	2325	2395		
Mississippi	2395	2460		
Kinderhook	2460	2688		
Hunton	2688	2986		
Marquota Lime	2986	3070		
Viola	3070	3210		
Simpson	3210	3273		
Red Bed Rock	3272	3280		
Simpson	3280	3310		
Arbuckle	3310	3339		
Granite Wash	3339	3361		
ROTARY TOTAL DEPTH	3361			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at