

22-11-11E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY ORIGINAL

API NO. 15- 197-20224-00-01

County Wabaunsee

SE - NE - SE Sec. 22 Twp. 11 Rge. 11  E

Operator: License # 5316

1650 Feet from S/W (circle one) Line of Section

Name: FALCON EXPLORATION INC.

330 Feet from E/W (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Glotzbach Well # 1A

Purchaser: KCC

Field Name \_\_\_\_\_

Operator Contact Person: Jim Thatcher

Producing Formation \_\_\_\_\_

Phone (316), 265-3351

Elevation: Ground 1020 KB 1025

Contractor: Name: Berentz Drilling Co.

Total Depth 2918 PSTD \_\_\_\_\_

License: 5892

Amount of Surface Pipe Set and Cemented at 322 Feet

Wellsite Geologist: Dean Seeber

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Operator: Berentz Drilling Co.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) 8-17-93

Well Name: Glotzbach

Chloride content 300 ppm Fluid volume 500 bbls

Comp. Date 8/5/88 Old Total Depth 2813

Dewatering method used Evaporation

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Cemented Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

6/28/93 6/30/93 7/1/93  
Spud Date Date Reached TD Completion Date

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter SEP Sec. \_\_\_\_\_ Twp. 6 Rge. 1994 E/W

County \_\_\_\_\_ FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title AS GWT Date 8/10/93

Subscribed and sworn to before me this 10th day of August 19 93.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-96

RECEIVED  
K.C.C. OFFICE USE ONLY  
STATE CORPORATION COMMISSION  
F \_\_\_\_\_ Letter of Confidentiality Received  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
AUG 11 1993  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name FALCON EXPLORATION INC.

Lease Name Glutzbach

Well # 1A

East

County Wabaunsee

Sec. 22 Twp. 11 Rge. 11

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name	Top	Datum
Simpson	2868	1843
Simpson Sand	2903	1878

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8-5/8	24	322	common	200	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes  No

Date of First, Resumed Production, SMD or Inj.      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours **DRY**      Oil      Bbls.      Gas      Mcf      Water      Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

METHOD OF COMPLETION      Production Interval  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

KCC

AUG 1 0

ORIGINAL

CONFIDENTIAL

GLOTZBACH #1A  
SE NE SE Sec. 22-11S-11E  
Wabaunsee County, KS

DST #1 2873-2890', 30/30/15, no final SIP taken. Rec. 10' watery mud. Flow P 44/44-45/55, SIP 1086, BHT 105 F.

DST #2 Straddle 2748-2768, 30/30/30/30. Rec. 2500' water. Flow P 156/755-821/1042, SIP 1097/1097, BHT 109 F.

DST #3 Straddle 2410-2440, 45/45/45/60. Rec. 40' mud, 60' mco, 120' mo, 120' wmo, 60' omcw, 240' so&mcw. Flow P 129/226-255/320, SIP 945/940, BHT 101 F.

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

AUG 1 1 1993