

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
 WICHITA, BRANCH ACO-1
 23-11-11E
 Ind
 NPAC

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. 15-197-20,125

ADDRESS 209 E. William
Wichita, Ks. 67202

COUNTY Wabaunsee

FIELD _____

**CONTACT PERSON B. Lynn Herrington
 PHONE 316-262-6489

PROD. FORMATION _____

LEASE Hurla

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C E/2 NW NW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 23 TWP. 11S RGE. 11E

DRILLING Glacier Drilling Co.
 CONTRACTOR
 ADDRESS 825 Commercial
Emporia, Ks. 66801

PLUGGING Glacier Drilling Co.
 CONTRACTOR
 ADDRESS 825 Commercial
Emporia, Ks. 66801

TOTAL DEPTH 2,941 PBD _____

SPUD DATE 9/26/81 DATE COMPLETED 10/7/81

ELEV: GR 1005 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

X			
	23		

WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		306	Halliburton	250	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION

FEB 19 1982

21-11-81

Estimated height of cement behind Surface Pipe Circulate cement

DV USED? _____

WELL LOG

23-11-11E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Soil	0	4		
Sand/shale	4	140		
Lime	140	165		
Shale	165	210		
Lime & shale	210	1068		
Lansing	1068	1205		
Kansas City	1205	1420		
Cherokee	1630	2059		
Mississippi	2059	2204		
Kinderhook	2204	2665		
Hunton	2615	2771		
Viola	2771	2860		
Shale	2860	2920		
Sand	2920	2933		
Shale	2933	2941		
Rotary Total Depth	2941			

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Hurla LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF October, 19 81, AND THAT