

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922
Name Incline Reserves, Inc.
Address 1607 S.W. 37th St.
Topeka, KS 66611
City/State/Zip

Purchaser

Operator Contact Person Steve Owen
Phone 913-267-5033

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Greg Owen
Phone 913-267-5033

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc)
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6-24-86 7-2-86 7-2-86
Spud Date Date Reached TD Completion Date
3040' surface - P & A
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 303' feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 303' feet depth to surface, 225' SX cmt
Cement Company Name B. J. Titan
Invoice # 279582

API NO. 15-197-20,194
County Wabaunsee
SW NW NW Sec. 24 Twp. 11S Rge. 11E X East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

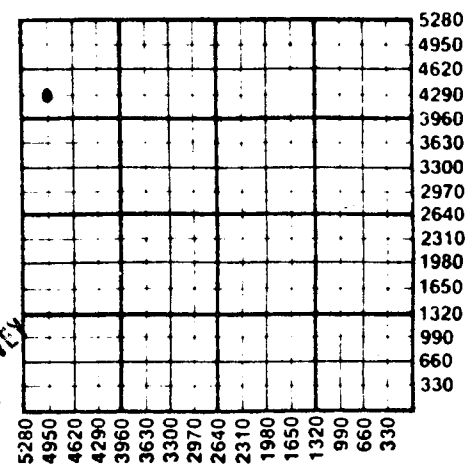
Lease Name Robison Well # 24-1

Field Name Wildcat

Producing Formation

Elevation: Ground 1032 KB 1037

Section Plat



JUL 16 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) pond-landowner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Incline Reserves, Inc. Lease Name Robison Well # 24-1Sec. 24 Twp. 11S Rge. 11 ☒ East ☐ West County Wabaunsee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No	Formation Description ☒ Log ☐ Sample
Samples Sent to Geological Survey	☒ Yes	☐ No	
Cores Taken	☐ Yes	☒ No	

DST #1, Viola, 2732'-2805'			Name	Top	Bottom
IFP (60min) 74-351	Recovered		Lansing	1091	
ISIP (60min) 1078	1400' of		Base K.C.	1442	
FFP (90min) 382-650	water, no		Mississippi(Unc)	2095	
FSIP (90min) 1078	show		Mississippi Lime	2181	
IHP 1383			Kinderhook	2251	
FHP 1352			Hunton	2498	
			Maquoketa	2733	
DST #2, Simpson Decorah, 2916'-2930'			Viola	2801	
IFP (30min) 42-265			Simpson Decorah	2906	
ISIP (30min) 1078			Simpson Sand	2940	
FFP (60min) 297-521			Arbuckle	3017	
FSIP (60min) 1078			Total Depth		3040
IHP 1415					
FHP 1383					

Opened w/good blow building to strong recovered 1200' sulphur water

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OKLAHOMA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	303'	60/40 poz	225	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

24-11-115

DRILLER'S LOG

RECEIVED JUL - 9 1986

COMPANY: Incline Reserves, Inc.

SEC. 24 T. 11S R. 11E

WELL NAME: Robison #24-1

LOC. SW NW NW

COUNTY: Wabaunsee

RIG NO. #7

TOTAL DEPTH 3040'

ELEVATION 1032 GL
1037 KB

COMMENCED: 6-24-86

COMPLETED: 7-2-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 303' w/225 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay, Sand & Rock	309
Sand & Shale	1410
Shale & Lime	2140
Lime & Shale	2561
Lime	2764
Lime & Shale	3040
ROTARY TOTAL DEPTH	3040

JUL 16 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCHSTATE OF Kansas)COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President

of Rains & Williamson Oil Co., Inc.