

20-11-16E

File Only

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

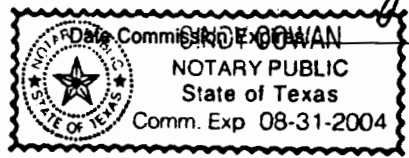
Operator: License # 6035
Name: Kansas Gas Service
Address: Post Office Box 3538
City/State/Zip: Topeka, KS 66601
Purchaser: _____
Operator Contact Person: Doug Fundis
Phone: (785) 431-4215
Contractor: Name: McLean's C P Installation, Inc.
License: 32775
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10-18-02 10-21-02 10-25-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 177-20009-00-00
County: Shawnee
NW - NW - NW Sec. 20 Twp. 11 S. R. 16 ☒ East ☐ West
95' feet from S N (circle one) Line of Section
248' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Topeka Distribution Well #: #2
Field Name: Topeka Distribution
Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 210' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 120' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan See III for 11-17-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Meier's Sand and Gravel
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Shawnee Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrea Halliugh
Title: Office Date: Oct. 29, 02
Subscribed and sworn to before me this 29th day of October, 2002
Notary Public: Cathy Cowan
8-31-04



KCC Office Use ONLY	
<u>NO</u>	Letter of Confidentiality Attached
	If Denied, Yes ☐ Date: _____
<u>NO</u>	Wireline Log Received
<u>NO</u>	Geologist Report Received
	UIC Distribution

COPY

Operator Name: Kansas Gas Service Lease Name: Topeka Distribution Well #: #2
 Sec. 20 Twp. 11 S. R. 16 ☒ East ☐ West County: Shawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		120'	Neat	110	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)

ORIGINAL

Deep Well GroundBed Data:

Job Number: Topeka Distribution
Company Name: Kansas Gas Service
Subject: Deep Well
Well Depth: 210'
Diameter: 8 3/4"
Casing: 120" - 10"
Type of Backfill: SC3
Anode Type: (1) set of (7) Anotec 3884

Date: #####

Drilling Contractor: McLean's C P Installation, Inc.
Facility/Line: Topeka Distribution
State: Kansas
County: Shawnee
Other: Driller - Calvin

TEST VOLTAGE:

Remarks:

Drilling Log

Depth:	Formation Type:	Material:
205	Gray/Blue Shale w/sm	SC#
210	stringers of limestone	SC3
215		
220	"	
225	"	
230	"	
235	"	
240	"	
245	"	
250	"	
255	"	
260	"	
265	"	
270	"	
275	"	
280	"	
285	"	
290	"	
295	"	
300	"	
305		
310		
315		
320		
325		
330		
335		
340		
345		
350		
355		
360		
365		
370		
375		
380		
385		
390		
395		
400		

Electrical Log

BEFORE BACKFILL
Volt Anode Anode #
Depth

Anode Log

AFTER BACKFILL
Depth Volt