

KANSAS

State Geological Survey
WICHITA BRANCH

2-11-23

WELL COMPLETION REPORT AND
DRILLER'S LOGS. 2 T. 11S R. 23 ELoc. SENESESWCounty WYANDOTTEAPI No. 15 — Wyand County 15 — 209-20,019 Number

Operator

JACK MAHANY

Address

1210N106th

Well No.

1

Lease Name

FH LINDSAY

Footage Location

900

feet from (N) (S) line

2500

feet from (E) (W) line

Principal Contractor

SELF

Geologist

NONE

Spud Date

6-1-81

Date Completed

7-15-81

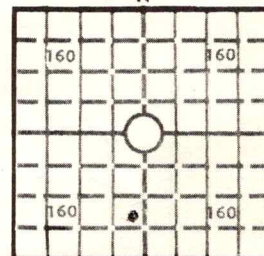
Total Depth

612

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

640 Acres
N

Locate well correctly

Elev.: Gr. 1030

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>10"</u>	<u>8 5/8</u>	<u>23</u>	<u>22'</u>			
<u>DRILL STRING</u>	<u>8"</u>	<u>6 5/8</u>	<u>13</u>	<u>515'</u>			
<u>PRODUCTION</u>	<u>2"</u>	<u>2 1/8</u>	<u>1.5</u>	<u>610'</u>			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>0</u>	<u>612'</u>	<u>205</u>	<u>2</u>	<u>1 1/16</u>	<u>574-585</u>

Size	Setting depth	Packer set at
<u>2"</u>	<u>610'</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 7-15-81		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas bbls. 450	Water MCF None	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Domestic				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name F-H LINDSAY	GAS	
S <u>2</u> T <u>11</u> R <u>23</u> E <u>W</u>			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface	0	8	
Sand Stone	8	58	
Shale	58	68	
Lime	68	78	
Shale	78	83	
Lime	83	88	
Shale	88	95	
Lime	95	105	
Shale	105	107	
Lime	107	123	
Shale	123	145	
Lime	145	148	
Shale	148	155	
Lime	155	164	
Shale	164	165	
Lime	165	185	
Shale	185	187	
Lime	187	200	
Shale	200	240 240	
Lime	240	259	
Shale	259	264	
Lime	264	279	
Shale	279	303	
Lime	303	315	
Shale	315	325	
Lime	325	330	
Shale	330	337	
Lime	337	360	
Shale	360	376 376	
Shale (sandy)	376	389	
Shale	389	487	
RB	487	490	
Shale	490	520	
Lime	520	524	
Shale	524	561	
Lime	561	570	
Sand	570	581	
Shale	581	604	
Sand	604	609	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Shale 609 612 Signature Oversee 8-12-81 Date		

Gas 60#

Gas 105#

5-11-93R