



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petrol. Consultants LEASE #1 Gfeller

SEC. 11 TWP. 11S RGE. 3E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 275 Rock			Heebner	1418 (-161)
275 - 474 Rock & Shale			Douglas	1449 (-192)
474 - 945 Shale			Iatan	1532 (-275)
945 - 1360 Shale & Lime			Lansing KC	1547 (-290)
1360 - 1780 Shale			Base KC	1790 (-533)
1780 - 2175 Lime & Shale			Mississippi	2086 (-829)
			RTD	2175 (-918)
			LTD	2172 (-915)

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	268'	Common	345	3% CaCl 2% gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

## TUBING RECORD

Size	Setting depth	Packer set at			
NONE		NONE			