

15-11-7E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6528 EXPIRATION DATE 6/84

OPERATOR R.J. Patrick Operating Co. API NO. 15-161-20,047

ADDRESS Box 1314 COUNTY Riley

Liberal, Kansas 67901 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R.J. Patrick PROD. FORMATION \_\_\_\_\_  
PHONE 316-624-8483 \_\_\_\_\_ Indicate if new pay.

PURCHASER none LEASE Toy

ADDRESS \_\_\_\_\_ WELL NO. #1-15

WELL LOCATION SW 1/4

DRILLING Revlin Drlg., Inc. 2310 Ft. from South Line and

CONTRACTOR Box 293 330 Ft. from West Line of (E)

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 15 TWP 11 RGE 7 (E).

PLUGGING Revlin Drlg., Inc. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 293 KCC \_\_\_\_\_

Russell, Kansas 67665 KGS

TOTAL DEPTH 2331 PBSD 275 SWD/REP \_\_\_\_\_

SPUD DATE 7-28-83 DATE COMPLETED 8-2-83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented Set @ 220' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. J. Patrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey  
WICHITA BRANCH

		15	

RECEIVED  
STATE CORPORATION COMMISSION

AUG 24 1983

Side TWO

(E)

OPERATOR R.J. Patrick Operating LEASE NAME Toy SEC 15 TWP 11 RGE 7

WELL NO #1-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand	00	40		
Flint rock & Shale	40	212		
Shale Lime	212	254		
Shale w/ Lime Streaks	254	678		
Lime & Shale	678	1084		
Lime & Shale	1084	1168		
Lime	1168	1295		
Lime & Shale	1295	1457		
Lime	1457	1930		
Lime and Shale	1930	2109		
Lime	2109	2168		
Lime & Shale	2168	2277		
Lime Granite	2277	2331 T.D.		
DST #1 2216 to 2331				
Rec: 360' muddy water				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	220	Com Q.S.	150	
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			