

TYPE-

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6528 EXPIRATION DATE 6/30/84

OPERATOR R. J. Patrick Operating Company API NO. _____

ADDRESS Boc 1314 COUNTY Riley

Liberal, Kansas 67901 FIELD WEST YAEGE

** CONTACT PERSON R. J. Patrick/Jack Taylor PROD. FORMATION Penn. Conglomerate
PHONE 316-624-8483 X Indicate if new pay.

PURCHASER _____ LEASE Toy

ADDRESS _____ WELL NO. 1

RECEIVED
STATE CORPORATION COMMISSION

WELL LOCATION C SE SW SE

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS _____ the SE (Qtr.) SEC 21 TWP 11 RGE 7 (E)

WICHITA DIVISION
Wichita, Kansas

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 1761 PBD _____

SPUD DATE _____ DATE COMPLETED 8-12-60

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 127 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. J. Patrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR

R. J. Patrick Oper. LEASE NAME Toy

SEC 21 TWP 11 RGE 7

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

This well was purchased with the lease. The only information we can find is the scout card. A copy is attached.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	

Date of first production 6-	Producing method (flowing, pumping, gas lift, etc.) Swabbed to frac tank		Gravity
Estimated Production-I.P.	Oil 14 bbls.	Gas 0 MCF	Water 88 ^{cu} 106 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio - CFPB	

Perforations	
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INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"	127'				
Production		4½"	1760'				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD			1662-1668
Size	Setting depth	Packer set at	
2 3/8"	1949'		