

759
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
SIDE ONE

API NO. 15-

161-20070

RELEASED

302 9 1991

County Riley

Approx.

FROM: CONFIDENTIAL

NE SE NW Sec. 25 Twp. 11S Rge. 8 East West

3660 Ft. North from Southeast Corner of Section

2770 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

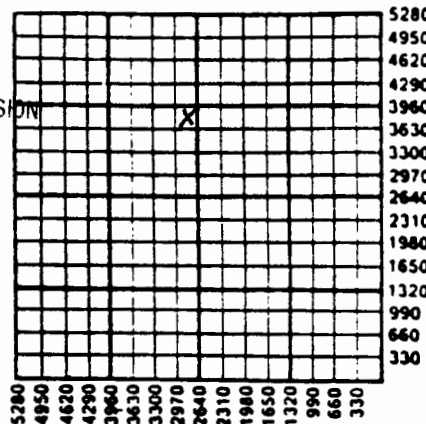
Lease Name Gehrt A Well # 10

Field Name Yaeger

Producing Formation Hunton

Elevation: Ground 1210' KB 1215'

Total Depth 1596' PBTD 1586'



Amount of Surface Pipe Set and Cemented at 318 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Edco Drilling Company

License: 5676

Wellsite Geologist: Paul Ramondatta

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 6-13-91 Date Reached TD 6-20-91 Completion Date 8-14-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 8-14-91

Subscribed and sworn to before me this 14th day of August, 19 91.

Notary Public Kay Ann Zilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Gehrt A Well # 10
 Sec. 25 Twp. 11S Rge. 8 ☒ East ☐ West
 County Riley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Ran Microlog

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Topeka	628'	913'
Heebner	913'	1098'
Lansing	1098'	1183'
Kansas City	1183'	1498'
Cherokee	1498'	1549'
Basal Penn	1549'	1553'
Hunton	1533'	1596'
TD		1596'
PBTD		1586'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	318'	Class A	200	3% CC
Production	7 7/8"	5 1/2"	14#	1595'	50/50 POZ	100	2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	1564-1566	Not treated.	

TUBING RECORD

Size 2 7/8" Set At 1566' Packer At

Liner Run ☐ Yes ☒ No

Date of First Production 7-3-91 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 72 Mcf Water 72 Bbls. Gas-Oil Ratio — Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

1564-1566.