

KANSAS DRILLERS LOG

S. 25 T. 11 R. 8 **E**

API No. 15 — _____ County _____ Number _____

Loc. _____

County Riley

Operator
Cities Service Oil Company

Address
209 East William, 700 Sutton Place Bldg., Wichita, KS 67202

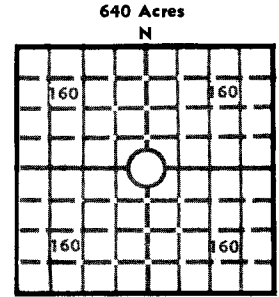
Well No. # 22 Lease Name Yaege "A"

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor B & N Drilling Company Geologist _____

Spud Date 3/14/77 Total Depth 1825' P.B.T.D. _____

Date Completed 3/24/77 Oil Purchaser _____



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	230	class a	200	3% cc 10 lbs gel per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **WICHITA BRANCH**
 Cities Service Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. # 22

Lease Name Yaege "A"

S 25 T 11 R 8 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil/rock	0	7		
hard lime	7	15		
shale	15	19		
lime	19	20		
shale	20	22		
lime	22	26		
shale	26	35		
lime	35	43		
shale/lime	43	56		
lime	56	64		
shale	64	71		
lime	71	73		
shale	73	83		
lime	83	185		
shale/hard lime streaks	185	234		
shale/lime streaks	234	335		
lime/shale	335	346		
shale/lime	346	420		
lime	420	430		
shale	430	453		
lime/shale	453	513		
lime	513	536		
shale	536	547		
lime	547	549		
shale/lime	549	720		
shale/lime streaks	720	860		
lime	860	929		
shale/lime streaks	929	959		
lime	959	985		
shale/lime streaks	985	1062		
lime	1062	1094		
shale	1094	1104		
lime	1104	1107		
shale/lime	1107	1209		
shale	1209	1254		
lime	1254	1347		
shale/lime streaks	1347	1377		
KC lime	1377	1599		
B KC lime	1599	1642		
lime/sand	1642	1708		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

KANSAS DRILLERS LOG

API No. 15 _____
County _____ Number _____

S. 25 T. 11SR. 8 ^E
Loc. 1090'FWL - 990'ESL
County Riley

Operator
Cities Service Oil Company

Address
700 Sutton Pl. Bldg., 209 E. William, Wichita, Kansas 67202

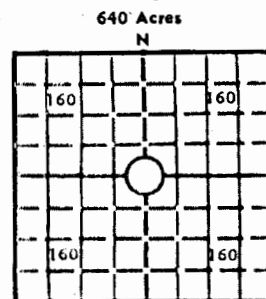
Well No. 22 Lease Name Yaeger

Footage Location
990 feet from (N) (S) line 1090 feet from (E) (W) line

Principal Contractor **B&N Drilling** Geologist **John Rose**

Spud Date 3/14/77 Total Depth 1825' P.B.T.D. -----

Date Completed 3/25/77 Oil Purchaser -----



Locate well correctly
Elev.: Gr. 1418'
DF 1421' KB 1423'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	232	Class A	175	3% CaCl ₂ 10# Gilsonite + 25 sacks neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

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25-11-8E

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Cities Service Oil Company

Well No. 22

Lease Name Yaege

Dry Hole

S 25 T 11 SR 8 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature *W. J. Devaney*

Region Operations Manager

Title

April 4, 1977

Date