

26-11-8E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
 Name Brandt Production Co., Inc.
 Address 1200 Colorado Derby Building
 Broadway Plaza Bldg., Suite 920, 105 South Broadway
 City/State/Zip Wichita, KS 67202

Purchaser Citgo
 (405) 232-0766

Operator Contact Person Earl O. Brandt
 Phone 316-267-4335

Contractor: License # 5825
 Name Glacier Drilling Co., Inc.

Wellsite Geologist Earl Brandt
 Phone 316-267-4335

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-16-85 9-19-85 10-30-85
 Spud Date Date Reached TD Completion Date
 1,711' 1,725'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 315' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-161-20,054

County Riley

W2 SW NE Sec. 26 Twp. 11S Rge. 8 ☒ East
☐ West

3300 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

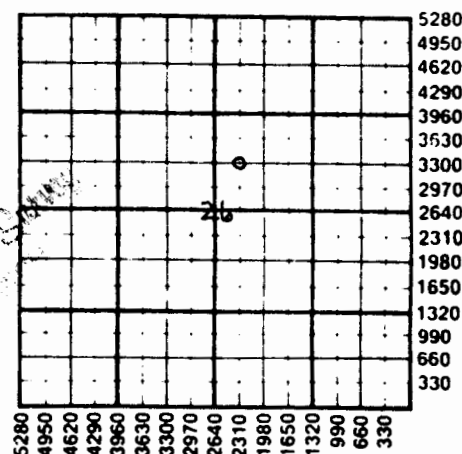
Lease Name Yaeger Well # 8

Field Name Yaeger

Producing Formation Hunton Dolomite

Elevation: Ground 1,300' KB 1310'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) water purchased from land owner
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Brandt Production Co., Inc. Lease Name Yaeger Well # 8

Sec <u>26</u> Twp <u>11S</u> Rge <u>8</u> ☒ East ☐ West County <u>Riley</u> Gas Oil Ratio <u> </u> Gravity <u> </u>	Estimated Production Per 24 Hours	10 Bbls	MCF	100 Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

 Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 1682- 1684

 Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Top soil	0	3
Surface rock	3	71
Gravel & sand	71	135
Shale & lime	135	320
Shale	320	493
Shale w/lime	493	798
Lime & shale	798	865
Lime	865	893
Shale	893	989
Heebner	989	1023
Shale & lime	1023	1184
Lansing	1184	1511
Base of K.C.	1511	1645
Hunton Dolomite	1645	1711 RTD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	315'	60-40 po	190	3% cc
PRODUCTION	7-7/8"	5-1/2"	17#	1706'	Common	50	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1682-1684	250 gallons, 15%	

 TUBING RECORD Size 2-3/8 Set At 1683 Packer at Liner Run ☐ Yes ☒ No

 Date of First Production 10-30-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

 Oil Gas Water Gas-Oil Ratio Gravity