

26-11-8E

Gnd

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser CITGO

Operator Contact Person Raymond Hui
Phone (405) 749-2471

Contractor: License # 5825
Name Glacier Drilling Company

Wellsite Geologist Paul Ramondetta
Phone (405) 749-2000

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply et

If ONWO: old well Info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..3-14-88.. ..3-19-1988.. ..4-20-1988..
Spud Date Date Reached TD Completion Date

..1885..... ..1740'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....161-20058.....
County Riley
NW/4 SE/4 SE/4 Sec. 26 Twp 11S Rge. 8 ☒ East
Approx. ☐ West

.....990 Ft North from Southeast Corner of Section
.....890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

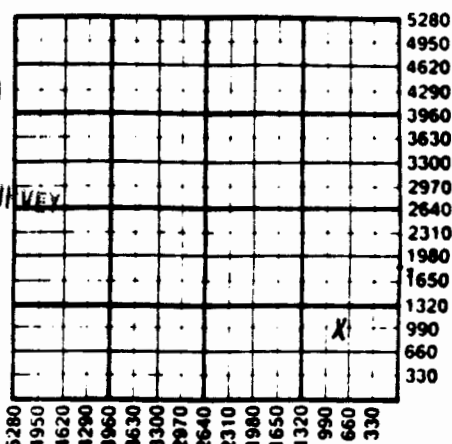
Lease Name Yaeger A Well # 25

Field Name Yaeger

Producing Formation Hunton

Elevation: Ground 1397' KB 1402'

Section Plat



FEB 06 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1989

WATER SUPPLY INFORMATION

Disposal of Produced Water: ☐ Disposal
☐ Reinjecting

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Provided by Driller

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 1-13-1989

Subscribed and sworn to before me this 13th day of January 1989

Notary Public Marsha G. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name OXY USA Inc. Lease Name Yaege A Well # 25
Sec. 26 Twp. 11S Rge. 8 ☒ East
County Riley ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Ran Dual Induction SFL w/GR & SP Compensated Neutron Litho. Log w/GR and Caliper and Micro EPT log w/GR & Caliper.

Topeka	813'
Lansing	1284
Kansas City	1368
BKC	1598
Hunton	1717

Ran CBL-CCL-GR Log from 1848' PBTD to 1100'. TOC at 1300'.

TD	1885
PBTD	1740

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	309'	CJ A	250	3% CaCl ₂ + 1#/sx
Production.....	7-7/8"	5-1/2"	14#	1884'	CJ A	100	Cello 2% gel; U.75 CD-31 + 1#/sx of Cello
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	Hunton 1746-53' (CIBP at 1740')						
4	Hunton 1717-1719'			100 gals 15% NEFE Acid		1717-1719	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At		Packer at			
2-3/8"		1704					
Date of First Production		Producing Method					
4-20-1988		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		45 Bbls	0 MCF	0 Bbls	0	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

1717-1719'

☐ Dually Completed
☐ Conminged