

26-1F8E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE June 30, 1983

OPERATOR Brandt Production Company, Inc. API NO. 15-161-20,043,

ADDRESS 1200 Douglas Building COUNTY Riley

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Earl O. Brandt PROD. FORMATION _____

PHONE 316/267-4335

PURCHASER _____ LEASE Yaeger "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION NW-NW-SE

DRILLING Brandt Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR 1200 Douglas Building 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 26 TWP 11 S RGE 8 E.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1720 PBTD _____

SPUD DATE 5-17-83 DATE COMPLETED 5-23-83

ELEV: GR _____ DF _____ KB 1358

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 243' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

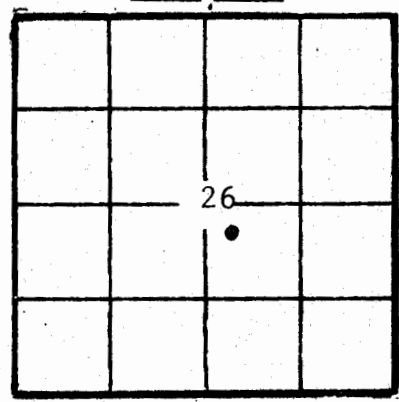
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl O. Brandt



KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR Brandt Production Company, Inc. LEASE Yaeger "B" SEC. 26 TWP. 11 SRGE. 8E p1
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Shale	0	10	State Geological Survey WICHITA BRANCH		
Cherty Lime, chert streaks (Lost Circulation @ 198')	10	245			
Shale	245	259			
Lime	259	358			
Shale	358	420			
Lime	520	583			
Sandy Lime	583	618			
Shales	618	709			
Lime	709	717			
Shale	717	762			
Lime, crystalline	762	795		Topeka	762 (+59)
Shales	795	836			
Lime	836	942			
Shales	942	1027			
Lime, fossiliferous & crystalline	1027	1063		Oread	1027 (+33)
Shales	1063	1073		Heebner	1063 (+29)
Lime	1073	1077			
Shales, Silty	1077	1216			
Sand	1216	1223			
Lime, crystalline	1223	1302		Lansing	1223 (+13)
Shales	1302	1324			
Lime, crystalline & fossiliferous	1324	1556	Kansas City	1324 (+3)	
Lime, hard	1556	1622			
Shale	1622	1652			
Lime Sand	1652	1657			
Conglomerate Shale	1657	1666			
Conglomerate Cherts	1666	1670			
Cherty, slightly dolomitic	1670	1684	Hunton	1670 (-31)	
Dolomite, Sucrosic	1684	1715			
Dolomite, Crystalline	1715	1720	Hunton, Crystalline	1715 (-357)	
Rotary Total Depth		1720			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		243'	Class "A"	230	3% Cal. Chloride 2% Gel
Production	7-7/8"	5-1/2"	14	1714'	Class "A"	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2-1/2"	1714'	