

KANSAS DRILLERS LOG

WICHITA BRANCH

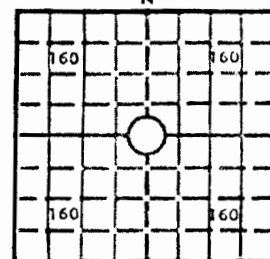
CONFIDENTIAL

S. 32 T. 11S R. 8E ~~W~~ ^E

Loc. SW SW SW

County Geary

640 Acres
N



Locate well correctly

Elev.: Gr. 1361'

DF KB

API No. 15 — 061 — 20015
County Number

Operator

Benson Mineral Group, Inc.

Address

1400 Metrobank Building, Denver, Colorado 80202

Well No.

1-32

Lease Name

Poole

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling

Geologist

Charles Sturdavant

Spud Date

12/8/77

Total Depth

2022'

P.B.T.D.

Date Completed

12/13/77

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4"	7		31			
Production	6-1/4"	4-1/2		1978	common	200	
Sidewall-Neutron							
Induction-Electric, Compensated Density logs attached herewith.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 sh/ft	20 grams	1888-1900'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% NE acid	Same as perforate
Show of oil - possible rework.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

32-11-8E

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Benson Mineral Group, Inc.

Well No.

1-32

Lease Name

Poole

T/A

S 32 T 11SR 8E Wx

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
top soil	0	28		
lime	28	35		
shale	35	37		
lime	37	39		
shale	39	40		
lime	40	45		
shale	45	57		
lime	57	80		
shale	80	88		
lime/broken	88	193		
shale	193	229		
lime	229	231		
shale	231	328		
lime	328	331		
shale	331	560		
sandy shale	560	613		
shale	613	633		
lime	633	638		
sandy shale	638	642		
lime	642	646		
shale	646	660		
sandy shale	660	676		
shale	676	690		
sandy shale	690	703		
lime	703	707		
shale	707	851		
lime	851	853		
shale	853	913		
lime	913	923		
sandy shale	923	934		
lime	934	937		
shale	937	985		
lime	985	1000		
shale	1000	1005		
sandy shale	1005	1026		
lime	1026	1028		
shale	1028	1036		
lime	1036	1046		
shale	1046	1054		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Production Manager

Title

February 22, 1978

Date

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Benson Mineral Group
Drillers log
Poole 1-32
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lime	1054	1079
shale	1079	1154
lime	1154	1158
shale	1158	1162
lime	1162	1167
shale	1167	1168
lime & shale	1168	1193
shale	1193	1200
lime	1200	1202
shale & lime	1202	1218
shale	1218	1378
lime	1378	1384
shale	1384	1385
lime	1385	1387
shale	1387	1401
lime	1401	1429
shale	1429	1435
lime	1435	1457
shale	1457	1472
lime	1472	1503
shale	1503	1509
lime	1509	1519
shale	1519	1530
lime	1530	1595
Base K.C.	1595	1818
lime	1818	1905
Mississippi	1905	2022