

Flow Time	1st 5 Min.	2nd 60 Min.	Date	12-3-63	Ticket Number	398177 S
Closed In Press. Time	1st 30 Min.	2nd 30 Min.	Kind of Job	OPEN HOLE	Halliburton District	EL DORADO
Pressure Readings	Field	Office Corrected	Tester	DON WOOLERY	Witness	
Depth Top Gauge	1588 Ft.	No Blanked Off	Drilling Contractor	WHITE & ELLIS DRLG. CO.		
BT. P.R.D. No.	738	12 Hour Clock	Elevation	1257' RTB	Top Packer	
Initial Hydro Mud Pressure	896	846	Total Depth	1622'	Bottom Packer	1584'
Initial Closed in Pres.	602	590	Interval Tested	1584-1622'	Formation Tested	Huntin
Initial Flow Pres.	495	1 225 2 514	Casing or Hole Size	7 7/8"	Casing Perfs. { Top Bot.	
Final Flow Pres.	602	1 473 2 596	Surface Choke	1/4"	Bottom Choke	5/8"
Final Closed in Pres.	602	597	Size & Kind Drill Pipe	3 1/2" IF	Drill Collars Above Tester	114' I.D. - LENGTH
Final Hydro Mud Pressure	-	834	Mud Weight	10	Mud Viscosity	43
Depth Cen. Gauge	1618 Ft.	Yes Blanked Off	Temperature	100 °F Est. °F Actual	Anchor Size & Length	ID 3 1/2 X 38' OD 4"
BT. P.R.D. No.	272	12 Hour Clock	Depths Mea. From	Kelly Bushing	Depth of Tester Valve	1572' Ft.
Initial Hydro Mud Pres.		821	Cushion	-	Depth Back Pres. Valve	- Ft.
Initial Closed in Pres.		567	Recovered	1255 Feet of	Muddy Water	
Initial Flow Pres.		1 204 2 491	Recovered		Feet of	
Final Flow Pres.		1 451 2 574	Recovered		Feet of	
Final Closed in Pres.		574	Recovered		Feet of	
Final Hydro Mud Pres.		810	Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge		Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.		Hour Clock	Tool Opened	2:05 PM A.M. P.M.	Tool Closed	3:40 PM A.M. P.M.
Initial Hydro Mud Pres.			Remarks	Tool opened with a strong blow for a 5 minute		
Initial Closed in Pres.				first flow. Rotated tool for a 30 minute initial		
Initial Flow Pres.		1 2		closed in pressure. Reopened tool with a strong		
Final Flow Pres.		1 2		blow for a 60 minute second flow. Took a 30 minute		
Final Closed in Pres.				final closed in pressure.		
Final Hydro Mud Pres.						

FORMATION TEST DATA

SPECIAL PRESSURE DATA

WHITTE
C-1
1
CITIES SERVICE OIL COMPANY
MADISON
5-115-8E

Legal Location Sec. - Twp. - Rng. SW SW NE 5 11 8E
Lease Name
Well No.
Test No.
Field Area
County
RILEY
State
KANSAS
Owner's District

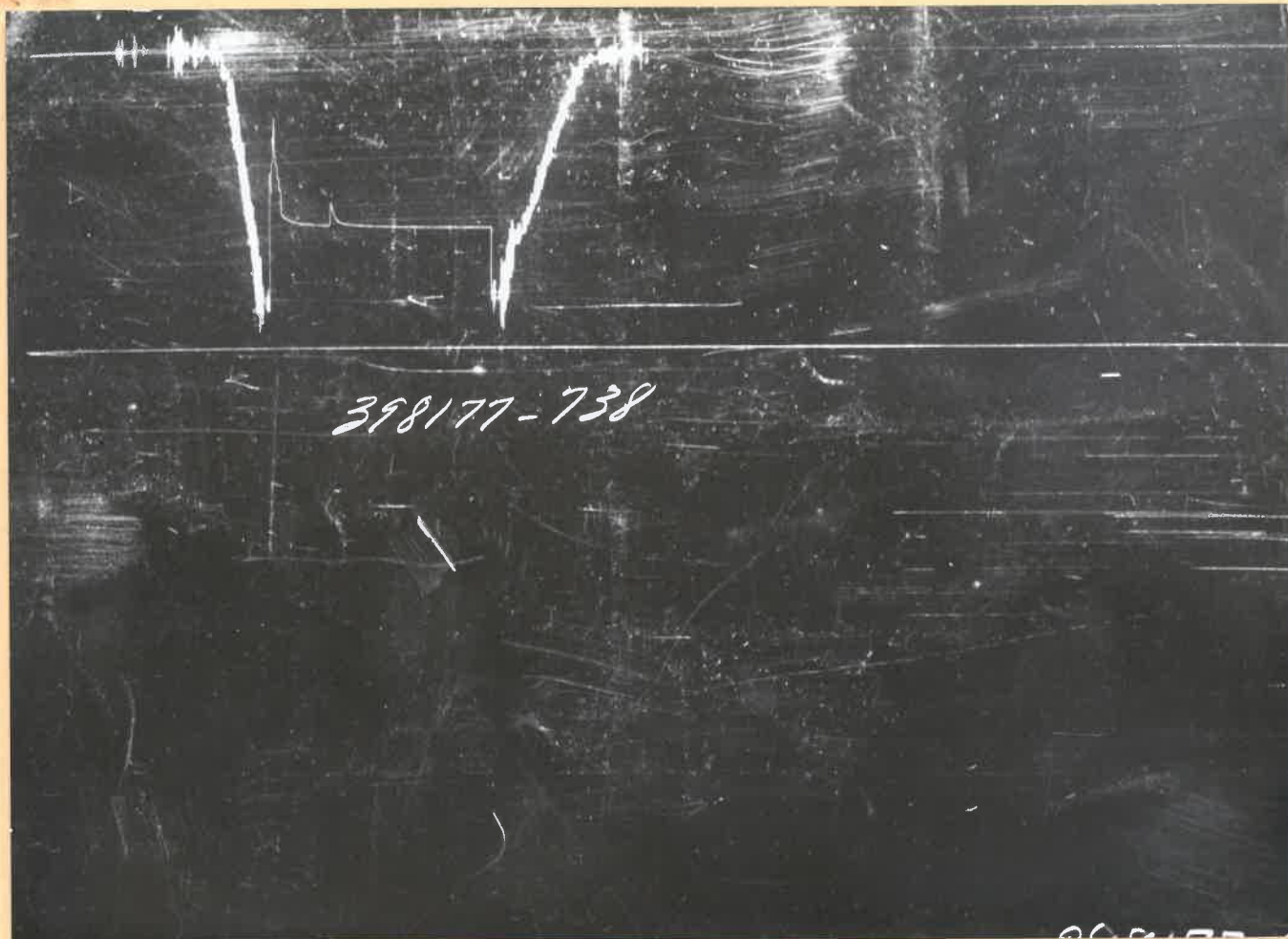
Gauge No. 738			Depth 1588			Clock 12 hour		Ticket No. 398177		
	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P₀	.000	225	.000		473	.000	514	.000		596
P₁	.027	473	.0188		564	.100	589	.216		597
P₂	Stairstepping		.0376		574	.200	594			
P₃			.0564		579	.300	595			
P₄			.0752		582	.400	596			
P₅			.0940		585					
P₆			.1128		586					
P₇			.1316		588					
P₈			.1504		588					
P₉			.1692		589					
P₁₀			.1880		590					

Gauge No. 272			Depth 1618			Clock 12 hour				
P₀	.000	204	.000		451	.000	491	.000		574
P₁	.035	451	.0193		544	.100	568	.222		574
P₂	Stairstepping		.0386		552	.200	571			
P₃			.0579		557	.300	573			
P₄			.0772		560	.400	574			
P₅			.0965		562					
P₆			.1158		564					
P₇			.1351		566					
P₈			.1544		567					
P₉			.1737		567					
P₁₀			.1930		567					
Reading Interval			3			15		Minutes		
REMARKS:										

SPECIAL PRESSURE DATA

1588

↑
PRESSURE
↓



← TIME →

