	30428										- -	17-10		
			OS	State	Geologie	cal Sunv	eu		0		<i>-</i> 5 -	12-10		
	KANSAS DRILLE		WICHITA, BRANCH					s.	25	r. <u>12</u> R	10 E			
)	API No. 15	197 County		20 Nú	043				l l		SE SE			
	perator									County Wabaunsee				
	Rains & Williamson Oil Co., Inc.										, N			
		ourt. 220	w.	Dou	glas W	ichita,	Ks	. 67	202	16	,	1 60		
1	Well No.													
1	#1										++			
	Footage Location feet from (N) (S) line feet from (E) (W) line										-}-}~	┤ ┩┥		
	Principal Contractor				Geologist					16	0	160		
Ì	B & N Dril	B & N Drilling				Harvey Gough Total Depth P.B.T.D.					Tageto well a	aa-thy		
	1-12-73				305 '	P.B.T.D	•		Ele	ev.: Gr	1219			
>.	Date Completed				urchaser	l			┥ .	_		1224		
	1-20-73								DI			· · · · · · · · · · · · · · · · · · ·		
					CASING	RECORD								
7	Report of all strings set — surface, intermediate, production, etc.													
•	Purpose of string	Size hole drilled			Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Т	ype and percent		
		0.20 11010 4111104	(in C).D.)		John Japan		Type cen		Jucks		additives		
		12 ¹ / ₄ "	8-5	5/8"		212'	<u> </u>			140		3% c.c.		
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7														
1														
			<u>. </u>			<u> </u>	<u> </u>					<u>=</u>		
		LINER RECOI	RD						PERFORAT	RATION RECORD Size & type Depth interval				
	Top, ft.	Bottom, ft.]	Sacks ce	ment	Shots	per ft	t.	Size	& type		Depth interval		

		TUBING RECO	ORD											
기	Size Setting depth Packer set at													
			CID. F	RACTI	JRE. SHOT.	CEMENT SO	UEEZ	E RECO	RD		I			
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used								Depth interval treated				
٦		Alliv		-	naterial asea									
								<u> </u>						
										<u> </u>				
		INITIAL PRODUCTION												
	Date of first production		P	roducing	method (flow	ing, pumping,	gas lift	t, etc.)						
											la ::			
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		- 1	Water		LL1.	Gas-oil rat	io CFPB		
٦l	Disposition of gas (vented	d, used on lease or :	sold)	bbl	<u>. </u>		MCF	Produci	ng interval(s)	<u> </u>	CFFB		
1														

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole							
Well No. Lease Name #1 Morris								
s 25 T 12 R 10 E C SE SE SE								
WELL LOG Show all important zones of porosity and contents thereof; cored interv			SHOW GEOLOGICAL MA	RKERS, LOGS RUN, /E INFORMATION.				
cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
DST #1, 1668-1700 Open 30, Shutin 30, Open 30, Shutin 30. Very weak blow for 30 minutes. Rec. 5' mud. FP's O-18, IBHP 629, FBHP 606, Temp. 7			LOG TOPS Lansing B/KC Mississippi Kd. Shale Hunton Maq. Shale Viola Sp. Sand LTD	1347 (-143) 1707 (-503) 2392 (-1188) 2691 (-1487) 2879 (-1675) 3086 (-1882) 3162 (-1958) 3288 (-2084) 3307 (-2103)				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	n Paus					
RECEIVED 3.4 STATE GEOLOGICAL 5.5 STATE GEOLOGICAL	Signature Wilson Rains President Title July 18, 1973 Date							