

RELEASED

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

4-12-118 9/19/88 KCC and

Date: OCT 1 1988

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH OCT 25 1988

LICENSE # 3365 EXPIRATION DATE 4/30/88

OPERATOR MANEX, Inc. API NO. 15-197-20,209

ADDRESS P.O. BOX 782253 COUNTY Wabaunsee

Wichita, KS. 67278 FIELD Wildcat

\*\* CONTACT PERSON Dennis Hedke PROD. FORMATION D&A

PHONE 685-1336 Indicate if new pay.

PURCHASER LEASE Schwalm

ADDRESS WELL NO. 1 SW NW NW

WELL LOCATION 150' E1W/2W/2NW1/4

DRILLING EDCO DRILLING CO., Inc. 3960 Ft. from south Line and

CONTRACTOR ADDRESS P.O. BOX 645 4800 Ft. from east Line of

El Dorado, Ks. 67042 the SE (Qtr.) SEC 4 T2W 2S RGE 11 (W).

PLUGGING UNITED CEMENTING & ACID CO. WELL PLAT (Office Use Only)

CONTRACTOR Box 12

ADDRESS El Dorado, Ks. 67042

TOTAL DEPTH 3102 PBDT

SPUD DATE 9 May, 1987 DATE COMPLETED 16 May, 1987

ELEV: GR 1054 DF KB 1060

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 308' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis E. Hedke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis E. Hedke (Name)

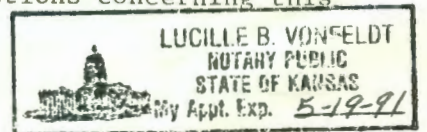
SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1987.

Lucille B. VonFeldt (NOTARY PUBLIC) Lucille B. VonFeldt

MY COMMISSION EXPIRES: May 19, 1991

\*\* The person who can be reached by phone regarding any questions concerning this information.

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH SEP 10 1987



011-51-4

228560

ACO-1 Well History

Side TWO  
 OPERATOR MANEX, Inc. LEASE NAME Schwalm SEC 4 TWP 12 RGE 11 (E)  
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.				
Surface Hole	0	310		
Shale and sand	310	980		
Lansing	1183	1300		
Kansas City	1320	1536		
Shale W/ Lime Streaks	1536	1745		
Cherokee	1758	2221		
Mississippian	2221	2423		
Kinderhook	2423	2642		
Hunton	2642	2888		
Maquoketa	2888	2961		
Viola	2960	3056		
Simpson Group	3056	3102		
TD	3102			
DST # 1 2961-69 10-45-15-60 Recovered 1250' water w/ show oil HP: 1470-1451 FP: 69-296; 365-641 SIP: 1140-1140				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8-5/8	26	308	Common	165	CaCl-3%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations