

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
 Name Brandt Production Company, Inc.
 Address 105 South Broadway, Suite 920
 City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Earl O. Brandt
 Phone 316/267-4335

Contractor: License # 5840
 Name Brandt Drilling Company, Inc.

Wellsite Geologist Richard E. Roby
 Phone 316/263-6401

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-4-85 12-13-85 12-14-85
 Spud Date Date Reached TD Completion Date
 3420'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-197-20,196 20186 - KCC

County Wabaunsee
 100' East
 NE NE SE Sec. 22 Twp. 12S Rge. 11E ☒ East ☐ West

2310 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

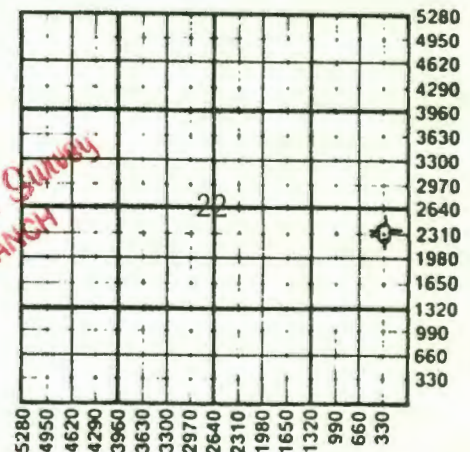
Lease Name Hughes-Jory Well # 1

Field Name South Newbury Prospect

Producing Formation N/A

Elevation: Ground 1343 KB 1348

Section Plat



FEB 05 1986
 State Geological Survey
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

911-91-26

528513

SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name..... Hughes-Jory..... Well #..1.....

Sec...22..... Twp...12S.... Rge...11..... ☒ East ☐ West County..... Wabaunsee.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 3364-3386
Straddle Test (Bottom Packer Failed)

FP 73 95 BHP 381
73 73 653

Recovered 130 ft. mud

Name	Top	Bottom
Heebner Shale	1189	(+ 159)
Lansing	1448	(- 100)
B/Kansas City	1800	(- 452)
Cherokee	2033	(- 685)
Mississippi	2514	(-1166)
Kinderhook	2814	(-1466)
Hunton	3013	(-1665)
Maquoketa	3190	(-1842)
Viola	3255	(-1907)
Simpson Shale	3359	(-2011)
Simpson Dolomite	3363	(-2015)
Simpson Sand	3389	(-2041)
LTD	3423	(-2075)
RTD	3420	(-2072)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	20#	305'	60-40 Poz	215	3% CaCl 2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
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Date of First Production | Producing Method