

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33116

Name: Berry Petroleum Company

Address: c/o Western Land Services,

1100 Conrad Industrial Dr.

City/State/Zip: Ludington, MI 49431-2679

Purchaser: None

Operator Contact Person: Steven A. Tedesco

Phone: (720) 889-0510

Contractor: Name: McGowan Drilling

License: 5786

Wellsite Geologist: Chris Ryan

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Te

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/18/02 11/22/02 1/09/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 197202600000

County: Wabaunsee

Se Se Sw Sec. 23 Twp. 12 S. R. 12 East West

350 feet from (circle one) Line of Section

2840 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW NW

Lease Name: SS Farms Well #: 14-23

Field Name: Wildcat

Producing Formation: Aw, Cw, Drywood, Weir-Pittsburg

Elevation: Ground: 1212 Kelly Bushing: 1216.5

Total Depth: 2339 Plug Back Total Depth: 2297

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ feet depth to _____ w/ _____ sx cmt.

see enclosed well bore diagram

Drilling Fluid Management Plan Alt 1 Ecu 1-28-03

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: RECEIVED

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Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. 12 East West

County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

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RELEASED

MAR 15 2004

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

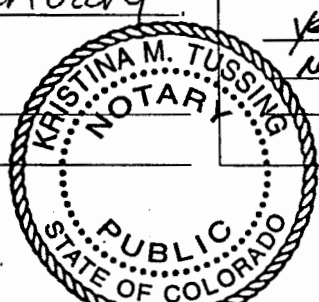
Title: Consultant Date: January 17, 20023

Subscribed and sworn to before me this 17th day of January

X 2003

Notary Public: [Signature]

Date Commission Expires: 5-22-04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

COPY

Operator Name: Berry Petroleum Company Lease Name: 33116 Well #: 14-25
Sec. 23 Twp. 12 S. R. 12 East West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Porosity Log, Microresistivity Log, Sonic Bond Log
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Formation (Top), Depth and Datum
Name Top Datum
Pleasanton 1579
Marmaton 1661
Cherokee 1814
Mississippian 2291
See enclosed geologic report for coal tops

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface Pipe, Production, and a reference to an enclosed well bore diagram.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2076-78; 2102-04; 2120-26; 2135-38; 2154-62 intervals.

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JAN 22 2003

TUBING RECORD Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes data for 1/09/03 date and 49 Bbls. water production.

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see perf intervals above

Disposition of Gas: [X] Vented, [] Sold, [] Used on Lease
METHOD OF COMPLETION: [] Open Hole, [X] Perf., [] Dually Comp., [X] Commingled, [] Other (Specify)
(If vented, Sumit ACO-18.)