

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

file

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33116
Name: Berry Petroleum Company
Address: c/o Western Land Services,
1100 Conrad Industrial Dr.
City/State/Zip: Ludington, MI 49431-2679
Purchaser: None
Operator Contact Person: Steven A. Tedesco
Phone: (720) 889-0510
Contractor: Name: 5786
License: McGowan Drilling
Weilsite Geologist: Chris Ryan

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
11/04/02 11/08/02 1/10/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 197202560000
County: Wabaunsee
Se. Se. Ne Sec. 23 Twp. 12 S. R. 12 East West
3170 feet from S N (circle one) Line of Section
340 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SS Farms Well #: 8-23
Field Name: Wildcat
Producing Formation: Aw, Cw, Drywood, Weir-Pittsburg
Elevation: Ground: 1197 Kelly Bushing: 2298
Total Depth: 2342 Plug Back Total Depth: 2298
Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmrt.
see enclosed well bore diagram

Drilling Fluid Management Plan see 1-27-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

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MAR 15 2004

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Consultant Date: January 17, 2003
Subscribed and sworn to before me this 17th day of January,
2003
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-04



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

COPY

Operator Name: Berry Petroleum Company Lease Name: 33116 SS Farms Well #: 8-23
Sec. 23 Twp. 12 S. R. 12 East XXXX West XXXX County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Dual Porosity Log
Microresistivity Log

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XXXX Formation (Top), Depth and Datum
Name Top Datum
RELEASED
Pleasanton 1568
Marmaton 1650
Cherokee 1800 **FROM CONFIDENTIAL**
Mississippian 2306
See enclosed geologic report for coal tops

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24 ppf	352	Portland A	170	2% gel 2%cc 1/4 ppf flo seal
Production	7 7/8	5 1/2	14 ppf	2342	OWC Thixo	175	1/4 ppf flo seal
see enclosed well bore diagram							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2072-74; 2099-2101; 2116-22;	34,000 lbs sand; 1142 bbls	2072-
	2126-28; 2148-58	fluid	2158

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	No	
2 7/8	2198.2	None		<input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/10/03		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	51	Unknown	Unknown

Disposition of Gas: Vented Sold Used on Lease
(If vented, Sumit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Other (Specify)
Production Interval: Dually Comp. Commingled
see perf intervals above

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