Dorado Gas Resources LLC

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FORMATION EVALUATION LOG

SCALE: 1 inch = 50 ft

Computer Inventoried

COMPANY: Berry Petroleum Company

WELL: SS Farms 14-23

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FIELD: Wildcat

COUNTY AND STATE: Wabaunsee, KS

LOCATION: Sec 23, T12S R12E

COORDINATES: se se sw 350 fsl 2840 fel

RECEIVED
KANSAS CORPORATION COMMISSION

API #: 15-197.20260.00.00

SPUD DATE: November 17, 2002

JAN 22 2003

TOTAL DEPTH: 2342 ft

CONSERVATION DIVISION
WICHITA, KS

ELEVATION: **KB:** 1217 ft 1216.5 **GL:** 1212 ft

COMPANY GEOLOGIST: Ken Frost

COMPANY ENGINEER: Steve Hash

DRILLING CONTRACTOR: McGown-Thompson Drilling Inc.

RIG PUSHER: Mike Thompson

LOGGING GEOLOGIST: Chris Ryan, Jamie Kowal

LOG INTERVAL	TOTAL DEPTH
DATES: November 17 - , 2002	MEASURED:2342 ft
DEPTHS370 - 2342 ft	TRUE VERTICAL2342 ft
MUD TYPES	**HOLE SIZE**
NATIVE MUD:0 - 361 ft	12 1/4 in: 0 - 361 ft
BENTONITE GEL:361 - 2342 ft	7 7/8 in: 361 - 2342 ft
MUD PUMPS	**CASING DATA**
PUMP 1:Gardner Denver 6 x 10	8 5/8 in: 0 - 361 ft
PUMP 2:	5 1/2 in: 361 - 2342 ft

LEGEND

SURFACE CASING		SANDSTONE	
LIMESTONE		SANDY SILT	
SILTY LIMESTONE		BLACK SHALE	
SHALE		COAL / LIGNITE	
CLAY		COALY SHALE	
SHALE W/LST INTBDS		GYPSUM	
SILTY SAND		DOLOMITE	

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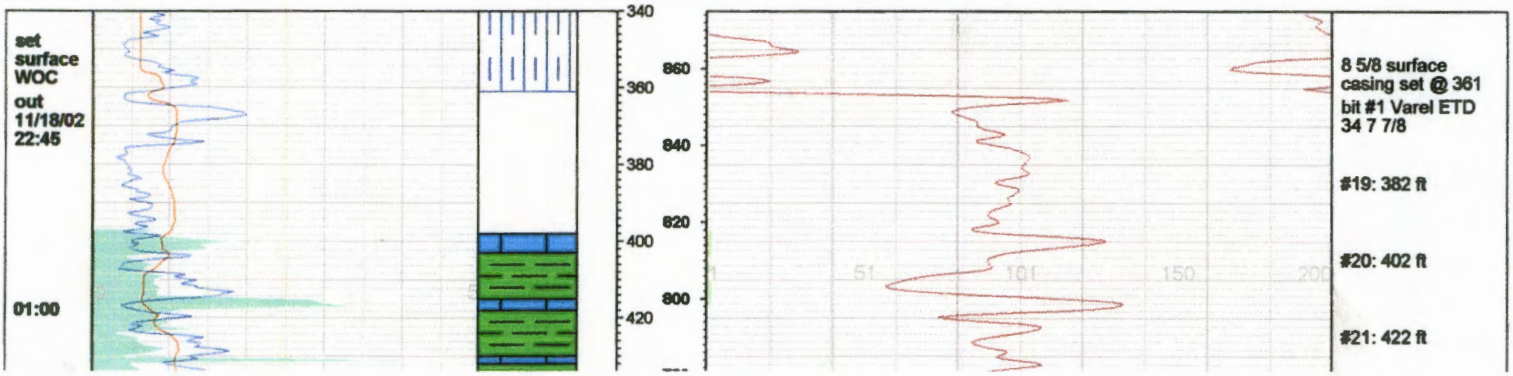
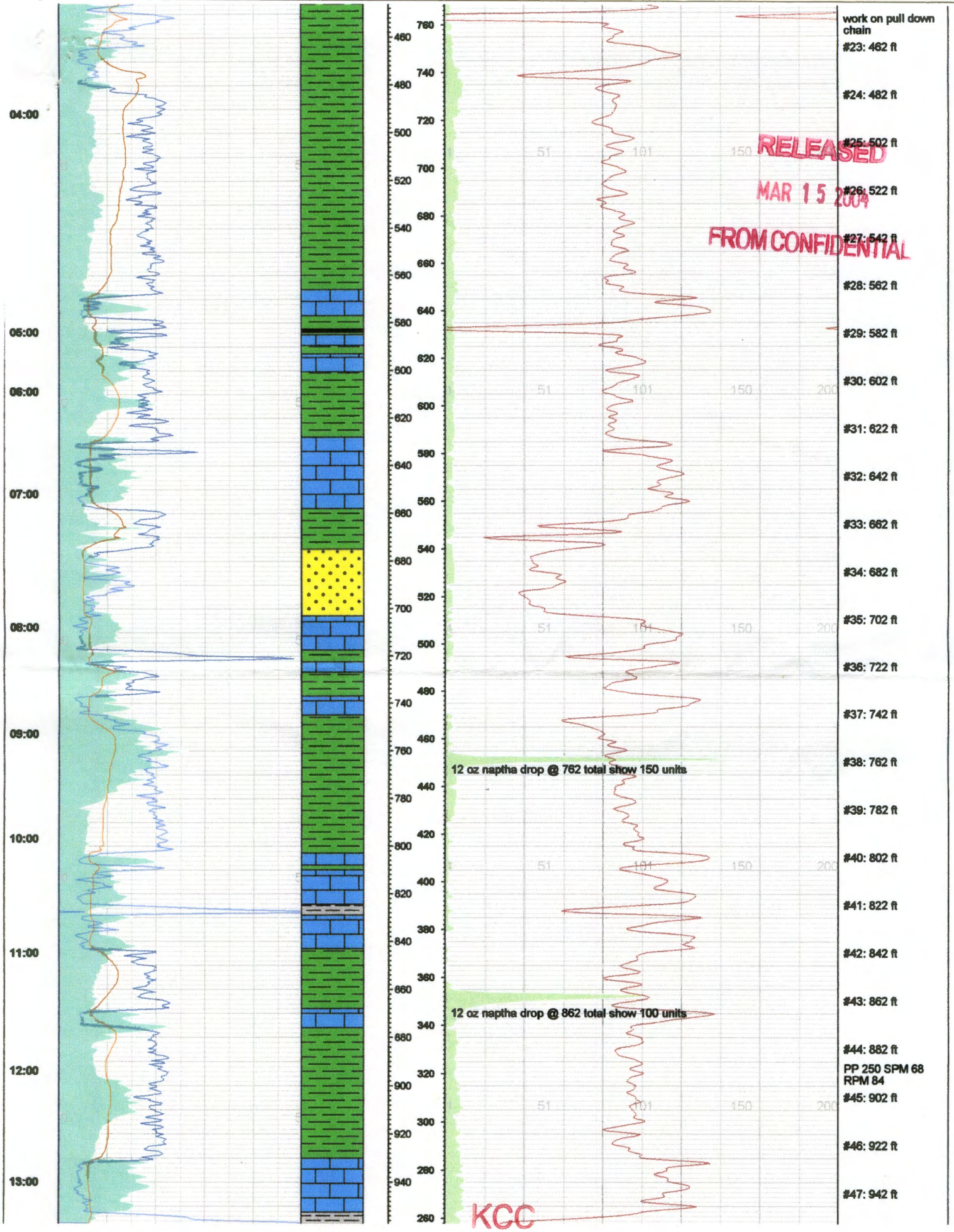
DATE/TIME	PEN. RATE (MIN/FT) 0–5, back up scale x 10 / GAMMA RAY (API UNITS) 0–300, back up scale x 10	LITHOLOGY	PERFORATED	DEPTH (FT)	TOTAL GAS (UNITS) 0–200 / BULK DENSITY (G/CC) 2–3	DRILLING PARAMETERS





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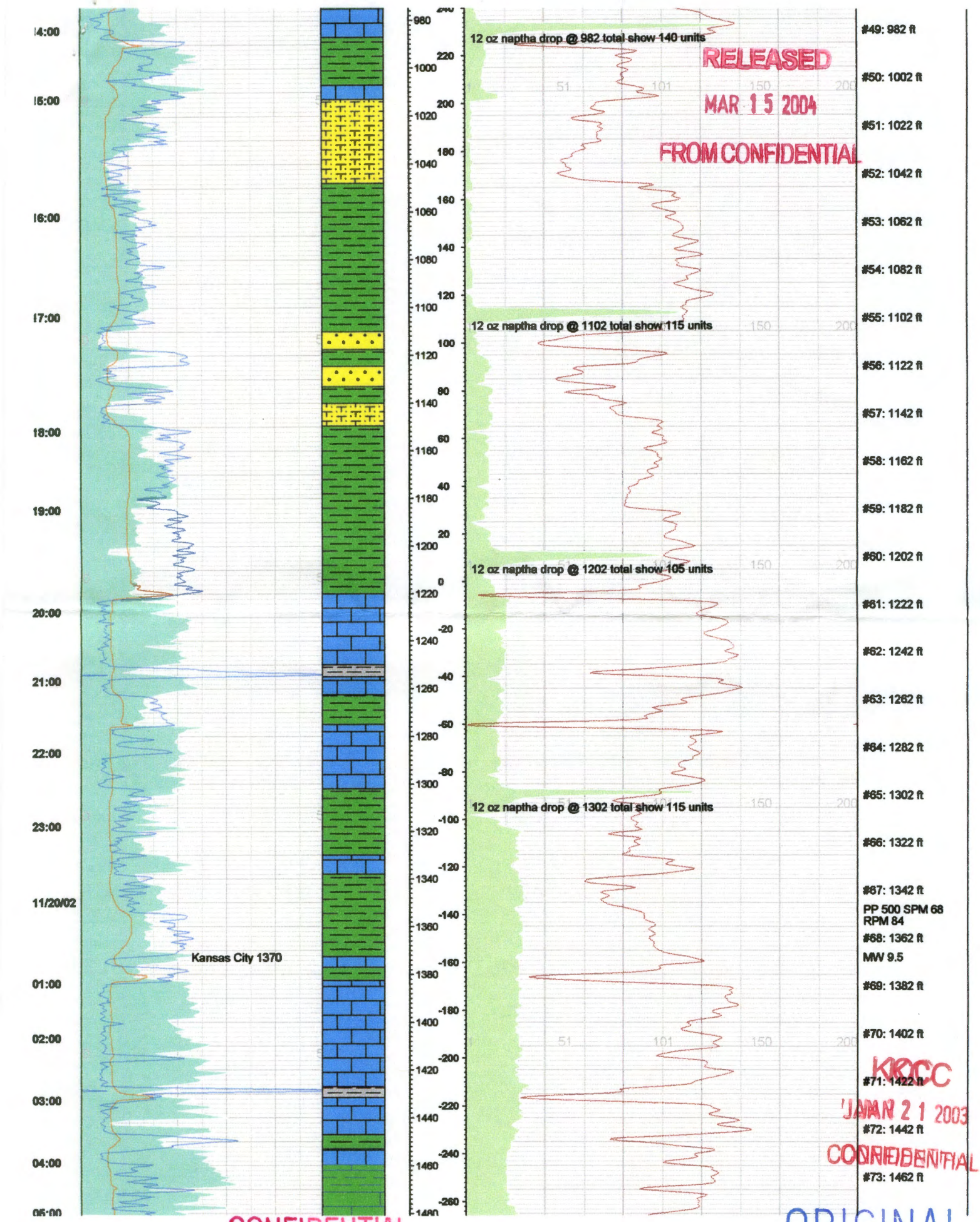

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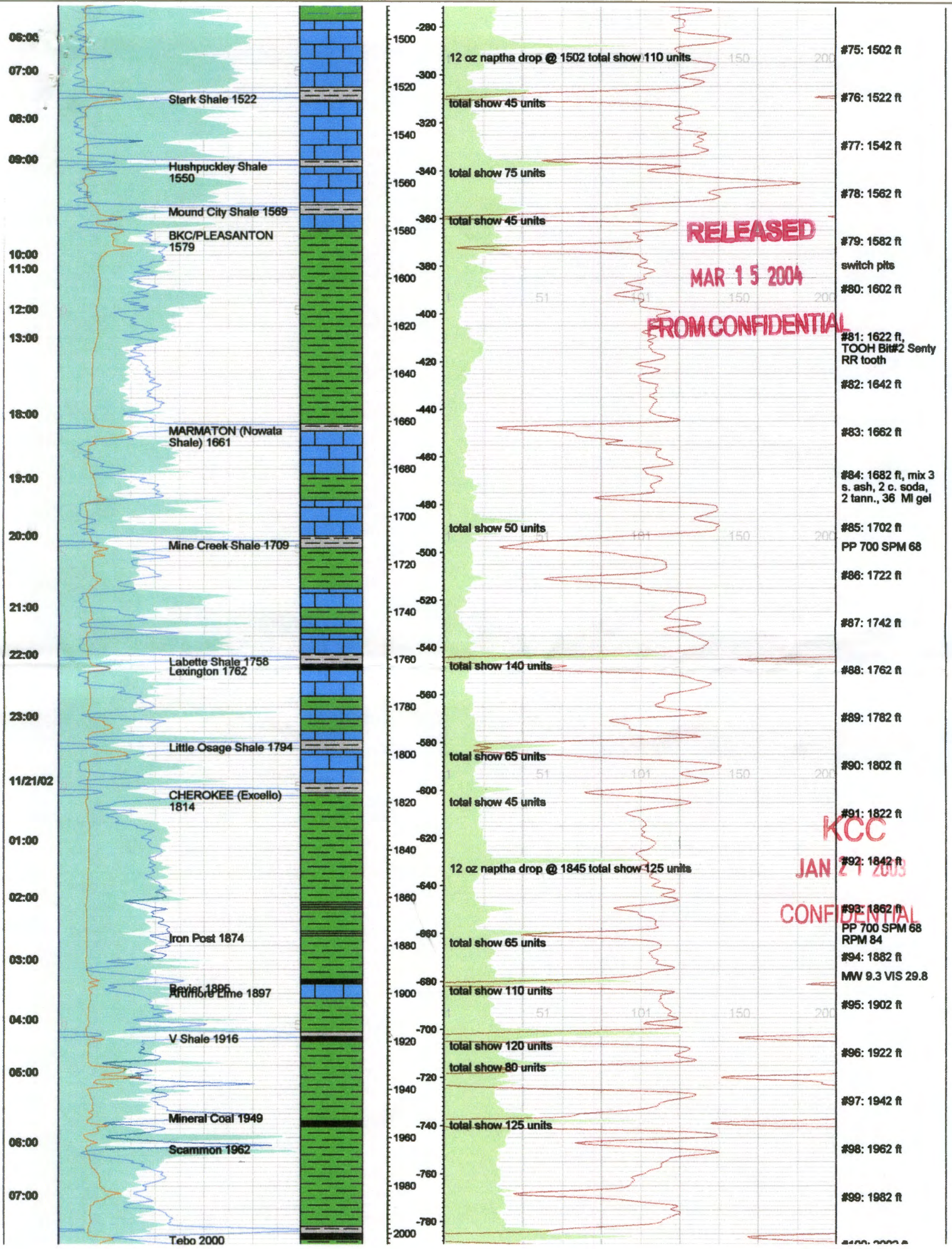

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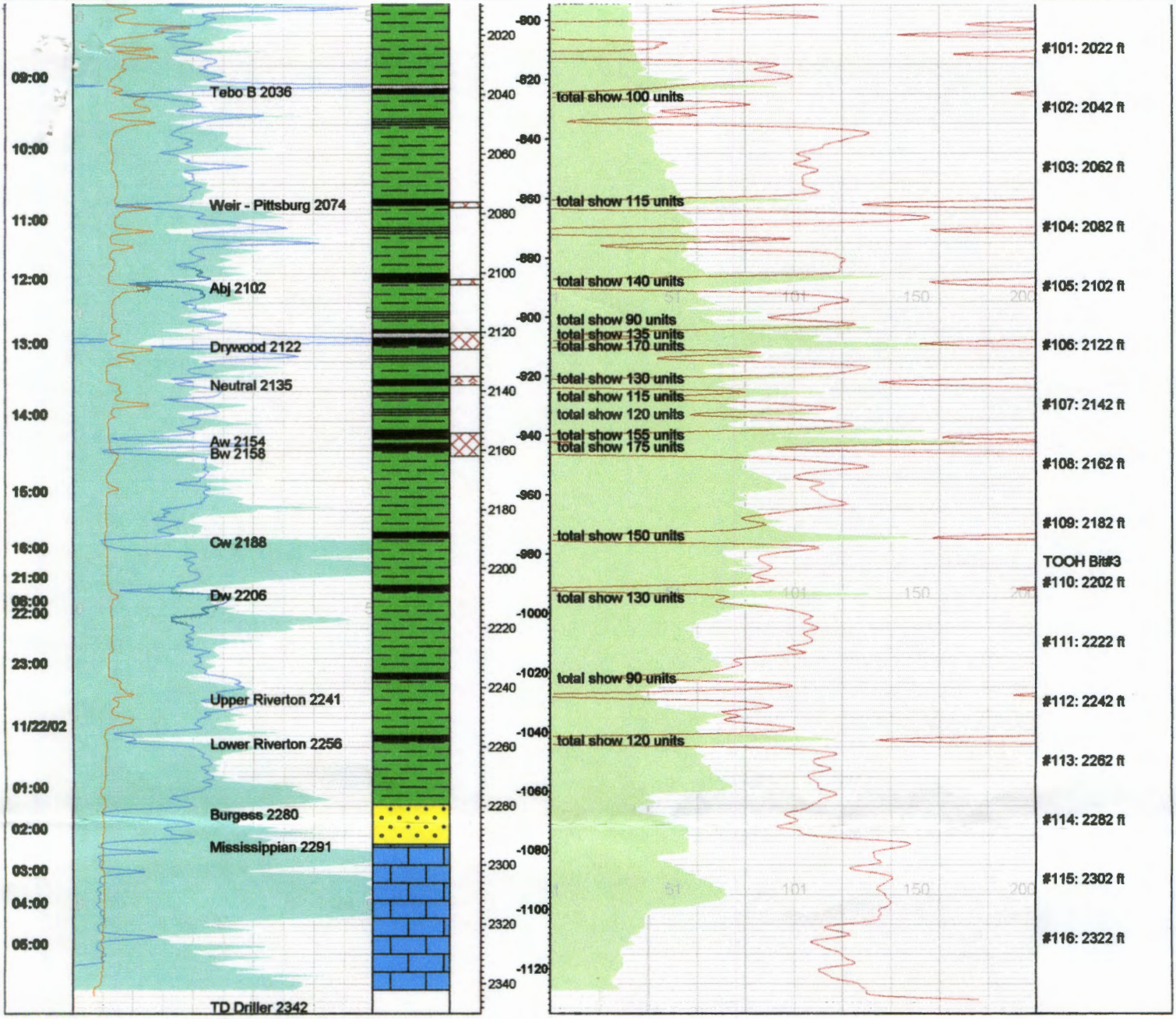

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