

7-12-21E
Ind.

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

NE
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on Side One will be of public use and Side Two will then be held confidential.
Applications must be made on dual completion, commingling, salt water disposal, production and temporarily abandoned wells.
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

SE # 5001 EXPIRATION DATE May 20, 1982

DRILLER Jennings Drilling Co. API NO. 15-103-20197

ADDRESS P.O. Box 1340 COUNTY Leavenworth
Lawrence, Kansas 66044 FIELD Irick

CONTACT PERSON Doug McGown PROD. FORMATION none
PHONE 913-795-2258

OPERATOR McGown Drilling, Inc. LEASE Miller

ADDRESS Box 216 WELL NO. #1
Mound City, Kansas 66056 WELL LOCATION C SE/4 SW/4

OWNER Doug McGown 660 Ft. from East Line and
ADDRESS Box 216 660 Ft. from North Line of
Mound City, Kansas 66056 the SE/4 (Qtr.) SEC 7 TWP 12s RGE 21 E.

OPERATOR Doug McGown WELL PLAT (Office Use Only)
ADDRESS Box 216 KCC _____
Mound City, Kansas 66056 KGS
SWD/REP _____
PLG. _____

		7	

WELL DEPTH 864' PBTD _____

START DATE 12-9-82 DATE COMPLETED 12-14-82

EV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

WELL NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 160 to surf. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)



SUBSCRIBED AND SWORN TO before me this 21st day of December, 1982.

Richard M. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-85

RECEIVED
STATE COMMISSION
DEC 23 1982
CONSERVATION DIVISION
Wichita, Kansas

* The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

LEASE Miller #1

SEC. 7 TWP. 12 RGE. 21e

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Clay	2	2		
Shale	21	23		
Lime w/Shale Break	39	62		
Shale & Lime	11	73		
Lime	7	80		
Shale	35	115		
Lime	74	189		
Shale	5	194		
Lime	1	195		
Shale	9	204		
Lime	20	224		
Red Bed Shale	2	226		
Shale	26	252		
Lime	25	277		
Shale	5	282		
Lime	27	309		
Shale	33	342		
Black Shale	6	348		
Lime w/Shale Breaks	44	392		
Lime	31	423		
Shale	7	430		
Lime	18	448		
Shale	6	454		
Lime	25	479		
Shale	3	482		
Lime w/Shale Breaks	19	501	Bottom of Heartha	501
Limey Shale	41	542		
Lime	2	544		
Shale	143	687		
Lime	3	690		
Shale	5	695		
Limey Shale	29	724	Cherokee Sh	724
Sandy Shale	34	758		
Lime	51	809		
Shale	11	820		
Sand	25	845	Ardmore Lime	845
Shaley Lime	19	864		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

1580C

7-17-916

7-12-21E *Jul*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1983

OPERATOR Jennings Drilling Co. API NO. 15-103-20197

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Irick gas field

** CONTACT PERSON John Jennings PROD. FORMATION Squirrel Sand
PHONE (913) 749-1581

PURCHASER none LEASE Irick

ADDRESS WELL NO. # 1 Miller

DRILLING CONTRACTOR McGowan Drilling Co. WELL LOCATION C SE/4 SW/4

ADDRESS Mound City, Kansas 660 Ft. from East Line and

660 Ft. from South Line of the SW (Qtr.) SEC 7 TWP 12SRGE21 (E)(W)

PLUGGING CONTRACTOR ADDRESS Bruer Drilling Co. WELL PLAT (Office Use Only)

Basehor, Kansas KCC KGS SWD/REP PLG.

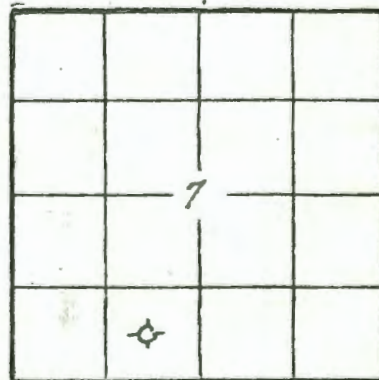
TOTAL DEPTH 864 PBTD

SPUD DATE 12 December DATE COMPLETED 14 December 82

ELEV: GR 946 GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 166 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Jennings Drilling Co.

LEASE Miller

ACO-1 WELL HISTORY (E)

SEC. 7 TWP. 12SRGE.21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lansing - Kansas City Lime	158	500	Base KC	500
Sand	513	519	Knobtown	519
Vari colored shale	519	727		
Black Shale	727	729	Cherokee	727
Sand	746	842	Squirrel	746
Lime	849	855	Ardmore	849
RTD		864		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	14 lb	166	Common	35	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at