

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jennings Drilling Co.

API NO. 103-20-187

ADDRESS P.O. Box 1340

COUNTY Leavenworth

Lawrence, Kansas 66044

FIELD Irick

\*\*CONTACT PERSON John Jennings

PROD. FORMATION Squirrel

PHONE (913) 749 1581

LEASE Irick

PURCHASER

WELL NO. # 2 Irick

ADDRESS

WELL LOCATION C NW NW NE

DRILLING McGown Drilling Inc.

800 Ft. from N Line and

CONTRACTOR

2300 Ft. from E Line of

ADDRESS Box 216

the NE/4 SEC. 7 TWP. 12S RGE. 21E

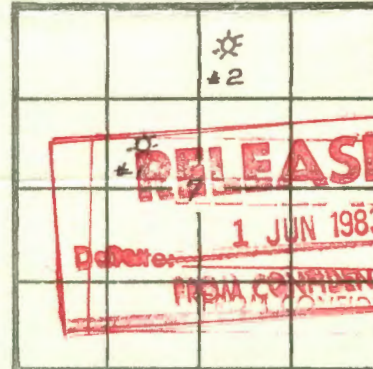
Mound City, Kansas 66056

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS   
(Office Use)

TOTAL DEPTH 695' PBD

SPUD DATE 6/14/82 DATE COMPLETED 6/18/82

ELEV: GR 878 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 155' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Douglas SS, I,

John P. Jennings OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Jennings Drilling Co.

OPERATOR OF THE Irick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF July, 19 82, AND THAT

**SIDE TWO**

**WELL LOG**

7-12-215

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Stone	Grnd	110	Tonganoxie	110
Lime Stone	110	416	Kansas City	416
Shale	416	424	Pleasanton	424
Sand	424	430	Knobtown	430
Shale	430	657	Cherokee	657
Sand	657	759	Squirrel	759
Lime Stone	759	774	Ardmore	774
Shale	774	780	TD	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Date of first production July 4, 1982		Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS		Gravity SG .583
Oil	Gas 46 on 1/8 chk MCF	Water %
Disposition of gas (vented, used on lease or sold) testing	Perforations 651 to 663	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 1/2 "	7" Us.	14lb	155'	common	65	none
Production	6 3/4"	9 1/2 4 1/2 N	9 1/2 lb	96	50 Pox/50C	96	Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type HC 10 grm.	Depth interval 651 to 663
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**TUBING RECORD**

Size 1"	Setting depth 655'	Packer set at
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